

BLUE GRASS ENERGY
COOPERATIVE CORPORATION

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
ORIGINAL SHEET NO. 9
CANCELLING P.S.C. KY NO. 1
ORIGINAL SHEET NO. 9, 36, 54, & 55

CLASSIFICATION OF SERVICE

SC-1 Commercial and Industrial (0-100 KW)

APPLICABLE

Entire territory served

AVAILABILITY

Available for single phase or three-phase commercial and industrial; and three-phase farm service up to 100 kW.

TYPE OF SERVICE

Single-phase and three-phase, 60 cycles, at available secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase unless specially approved by the Cooperative. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

RATE

Demand Charge

First 10 KW of Billing Demand	No charge
Over 10 KW of Billing Demand	\$ 7.00

Energy Charge

All KWH	\$0.07148
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Customer Charge	\$25.00
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CANCELLED
SEP 01 2008
KENTUCKY PUBLIC
SERVICE COMMISSION

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
9/1/2008
PURSUANT TO 807 KAR 5:011
September 1, 2008

DATE OF ISSUE: April 11, 2008

DATE EFFECTIVE: September 1, 2008

ISSUED BY:

J. Donald Smith
(Name of Officer)

TITLE

By *Stephanie Dumbrowski*
Executive Director

Issued by authority of an Order of the Public Service Commission
in Case No.: 2008-00011

Dated: August 28, 2008

BLUE GRASS ENERGY
COOPERATIVE CORPORATION

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
ORIGINAL SHEET NO. 10
CANCELLING P.S.C. KY NO. 1
ORIGINAL SHEET NO. 10

CLASSIFICATION OF SERVICE

SC-1 Commercial and Industrial (0-100 KW)

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practical. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of this maximum demand is less than the wholesale power factor, the demand for billing purposes shall be demand as indicated or recorded by the demand meter multiplied by the wholesale power factor and divided by the measured power factor.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be the customer charge.

DELAYED PAYMENT CHARGE

The above rates are net, the gross rates being 7.5% higher. In the event the current monthly bill is not paid 15 days from the date of the bill, the gross rates shall apply.

SPECIAL RATES

Consumers requiring service only during certain seasons not exceeding 9 months per year may guarantee a minimum annual payment of 12 times the monthly charge determined in accordance with the foregoing section, in which case there shall be no minimum charge.

TEMPORARY SERVICE

Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service. A deposit in advance may be required for the full amount of the estimated bill for service, including the cost of connection and disconnection.

CANCELLED
SEP 01 2008
KENTUCKY PUBLIC
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
9/1/2008
PURSUANT TO 807 KAR 5:011
SECTION 10

DATE OF ISSUE: April 11, 2008 DATE EFFECTIVE: September 1, 2008
ISSUED BY: [Signature] TITLE: [Signature]
(Name of Officer) By: [Signature]
Issued by authority of an Order of the Public Service Ct Executive Director
in Case No.: 2008-00011 Dated: August 28, 2008

CLASSIFICATION OF SERVICE
Cable Television Attachment Rate

APPLICABILITY

In all territory served by the company on poles owned and used by the company for their electric plant.

AVAILABILITY

To all qualified CATV operators having the right to receive service.

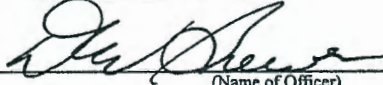
RENTAL CHARGE

The yearly rental charges shall be as follows:

Two-party pole attachment	\$4.77
Three-party pole attachment	\$4.21
Two-party anchor attachment	\$7.58
Three-party anchor attachment	\$5.00
Two-party grounding attachment	\$0.31
Three-party grounding attachment	\$0.19
Pedestal attachment = Same as respective pole charges.	

C
9/11/2008

DATE OF ISSUE: January 1, 2002

ISSUED BY: 
(Name of Officer)

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH
DATE EFFECTIVE: <u>January 1, 2002</u>
TI <u>Burt Kirtley</u> / CEO
EFFECTIVE <u>1/1/2002</u>

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: _____ Dated: _____
PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

CLASSIFICATION OF SERVICE
Cable Television Attachment Rate - Continued

BILLING

Rental charges shall be billed yearly based on the number of pole attachments. The rental charges are net, the gross being ten percent (10%) higher. In the event the current bill is not paid within ten (10) days from the date of the bill, the gross shall apply.

Note: Discount or penalty must apply to all electric consumers, but shall apply to advance billing only if given at least thirty (30) days before the late penalty takes effect.

SPECIFICATIONS

A. The attachment to poles covered by this tariff shall at all times conform to the requirements of the National Electrical Safety Code, 1981 Edition, and subsequent revisions thereof, except when the lawful requirements of public authorities may be more stringent, in which case the latter will govern.

B. The strength of poles covered by this treatment shall be sufficient to withstand the transverse and vertical load imposed upon them under the storm loading of the National Electrical Safety Code assumed for the area in which they are located.

C
9/11/2008

DATE OF ISSUE: January 1, 2002

ISSUED BY: _____

[Signature]
(Name of Officer)

DATE EFFECTIVE: January 1, 2002

TIT *[Signature]* CEO

EFFECTIVE

1/1/2002

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: _____ Dated: _____
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH
TIT <i>[Signature]</i> CEO
EFFECTIVE <u>1/1/2002</u>

CLASSIFICATION OF SERVICE
Cable Television Attachment Rate - Continued

ESTABLISHING POLE USE

A. Before the CATV operator shall make use of any of the poles of the Cooperative under this tariff, they shall notify the Cooperative of their intent in writing and shall comply with the procedures established by the Cooperative. The CATV operator shall furnish the Cooperative detailed construction plans and drawings for each pole line, together with necessary maps, indicating specifically the poles of the Cooperative, the number and character of the attachments to be placed on such poles, and rearrangements of the Cooperative's fixtures and equipment necessary for the attachment, and relocation or replacements of existing poles, and any additional poles that CATV intends to install.

The Cooperative shall, on the basis of such detailed construction plans and drawings, submit to the CATV operator a cost estimate (including overhead and less salvage value of materials) of all changes that may be required in each such pole line. Upon written notice by the CATV operator to the Cooperative that the cost estimate is approved, the Cooperative shall proceed with the necessary changes in pole lines covered by cost estimate. Upon completion of all changes, the CATV operator shall have the right hereunder to make attachments in accordance with the terms of the application of this tariff. The CATV operator shall, at his own expense, make attachments in such manner as not to interfere with the service of the Cooperative.

B. Upon completion of all changes, the CATV operator shall pay to the Cooperative the actual cost (including overhead and less salvage value of materials) of making such changes. The obligation of the CATV operator hereunder shall not be limited to amounts shown on estimates made by the Cooperative hereunder. An itemized statement of the actual cost of all such changes shall be submitted by the Cooperative to the CATV operator in a form mutually agreed upon.

C. Any reclearing of existing rights-of-way and any tree trimming necessary for the establishment of pole line attachments hereunder shall be performed by the CATV operator.

C
9/11/2008

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ISSUED BY: [Signature]
(Name of Officer)

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE EFFECTIVE: <u>January 1, 2002</u> TARIFF BRANCH
TT. <u>Burt Kirtley</u> CEO
EFFECTIVE 1/1/2002
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: _____ Dated: _____

CLASSIFICATION OF SERVICE
Cable Television Attachment Rate - Continued

ESTABLISHING POLE USE - Continued

D. All poles to which attachments have been made under this tariff shall remain the property of the Cooperative, and any payments made by the CATV operator for changes in pole line under this tariff shall not entitle the CATV operator to the ownership of any of said poles.

E. Any charges necessary for correction of substandard installation made by the CATV operator, where notice of intent had not been requested, shall be billed at rate equal to twice the charges that would have been imposed if the attachment had been properly authorized.

EASEMENTS AND RIGHTS-OF-WAY

A. The Cooperative does not warrant nor assure the CATV operator any rights-of-way privileges or easements, and if the CATV operator shall at any time be prevented from placing or maintaining its attachments on the Cooperative's poles, no liability on account thereof shall attach to the Cooperative. Each party shall be responsible for obtaining its own easements and right-of-way.

MAINTENANCE OF POLES, ATTACHMENTS, AND OPERATIONS

A. Whenever rights-of-way considerations or public regulations make relocation of a pole or poles necessary, such relocation shall be made by the Cooperative at its own expense, except that each party bear the cost of transferring its own attachments.

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DATE OF ISSUE: January 1, 2002

ISSUED BY: [Signature]
(Name of Officer)

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	DATE EFFECTIVE: <u>January 1, 2002</u> TARIFF BRANCH
TII <u>[Signature]</u> CEO	EFFECTIVE <u>1/1/2002</u>
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No.: _____ Date: _____ <small>PURSUANT TO KRS 307.501, SECTION 9 (1)</small>	

CLASSIFICATION OF SERVICE
Cable Television Attachment Rate - Continued

MAINTENANCE OF POLES, ATTACHMENTS, AND OPERATIONS - Continued

B. Whenever it is necessary to replace or relocate an attachment, the Cooperative shall, before making such replacement or relocation, give forty-eight (48) hours notice (except in cases of emergency) to the CATV operator, specifying in said notice the time of such proposed replacement or relocation, and the CATV operator shall, at the time so specified, transfer its attachments to the new or relocated pole. Should the CATV operator fail to transfer its attachments to the new or relocated pole at the time specified for such transfer of attachments, the Cooperative may elect to do such work and the CATV operator shall pay the Cooperative the cost thereof.

C. Any existing attachment of CATV which does not conform to the specifications as set out in this tariff hereof shall be brought to conformity therewith as soon as practical. The Cooperative, because of the importance of its service, reserves the right to inspect each new installation of the CATV operator on its poles and in the vicinity of its lines or appurtenances. Such inspection, made or not, shall not operate to relieve the CATV operator of any responsibility, obligation or liability assumed under the tariff.

D. The Cooperative reserves to itself, its successor and assigns, the right to maintain its poles and to operate its facilities thereon in such manner as will, in its own judgment, best enable it to fulfill its own service requirements. The Cooperative shall not be liable to the CATV operator for any interruption in service of CATV operator or for interference with the operation of the cables, wires and appliances of the CATV operator arising in any manner out of the use of the Cooperative's poles hereunder.

C
9/11/2008

DATE OF ISSUE: January 1, 2002

ISSUED BY: *John Phelan*
(Name of Officer)

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	DATE EFFECTIVE: <u>January 1, 2002</u> TARIFF BRANCH
TIM <u><i>Bunt Kirtley</i></u> CEO	
EFFECTIVE <u>1/1/2002</u> PURSUANT TO KRS 9.001 SECTION 9 (1)	

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: _____ Dated: _____

CLASSIFICATION OF SERVICE
Cable Television Attachment Rate - Continued

MAINTENANCE OF POLES, ATTACHMENTS, AND OPERATIONS - Continued

D. - Continued

The Cooperative shall exercise reasonable care to avoid damaging the facilities of the CATV operator, made an immediate report to the CATV operator of the occurrence of any such damage caused by its employees, agents or contractors, and, except for removal for non-payment or for failure to post or maintain the required "Performance Bond", agrees to reimburse the CATV operator for all reasonable cost incurred by the CATV operator for the physical repair of facilities damaged by the negligence of the Cooperative.

INSPECTIONS

A. Periodic Inspections - Any unauthorized or unreported attachment by CATV operator will be billed at a rate of two times the amount equal to the rate that would have been due, had the installation been made the day after the last previously required inspection.

B. Made-Ready Inspection - Any "make-ready" inspection of "walk-through" inspection required of the Cooperative will be paid for by the CATV operator at a rate equal to the Cooperative's actual expenses, plus appropriate overhead charges.

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(Name of Officer)

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH	DATE EFFECTIVE: <u>January 1, 2002</u>
TTI <u><i>Burt Kistley</i></u> / CEO	
EFFECTIVE <u>1/1/2002</u>	

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: _____ Dated: _____
PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

CLASSIFICATION OF SERVICE
Cable Television Attachment Rate - Continued

INSURANCE OR BOND

A. The CATV operator agrees to defend, indemnify and save harmless the Cooperative from any and all damages, loss, claim, demand, suit, liability, penalty or forfeiture of every kind and nature, including, but not limited to, costs and expenses of defending against the same and payment of any settlement or judgment therefor, by reason of (a) injuries or deaths to persons, (b) damages to or destruction of properties, (c) pollutions, contaminations of or other adverse effects on the environment or (d) violations of governmental laws, regulations or orders whether suffered directly by the Cooperative itself, or indirectly by reason of claims, demands or suits against it by third parties, resulting or alleged to have resulted from acts or omissions of the CATV operator, its employees, agents or other representatives or from their presence on the premises of the Cooperative, either solely or in concurrence with any alleged joint negligence of the Cooperative. The Cooperative shall be liable for sole active negligence.

B. The CATV operator will provide from a company authorized to do business in the Commonwealth of Kentucky:

Protection for its employees to the extent required by Workmen's Compensation Law of Kentucky.

Public liability coverage with separate coverage for each town or city in which the CATV operator operates under this contract to a minimum amount of \$100,000.00 for each person and \$300,000.00 for each accident or personal injury or death, and \$25,000.00 as to the property of any one person, and \$100,000.00 as to any once accident or property damage.

Before beginning operations under this tariff, the CATV operator shall cause to be furnished to the Cooperative a certificate for such coverage, evidencing the existence of such coverage. Each policy required hereunder shall contain a contractual endorsement written as follows:

C
9/1/2008

DATE OF ISSUE: January 1, 2002

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[Signature]
(Name of Officer)

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE EFFECTIVE: January 1, 2002 TARIFF BRANCH
TT <i>Burt Kirtley</i> / CEO
EFFECTIVE 1/1/2002

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: _____ Dated: _____
PURSUANT TO 807 KAR 9.011 SECTION 9 (1)

CLASSIFICATION OF SERVICE
Cable Television Attachment Rate - Continued

INSURANCE OR BOND - Continued

"The insurance or bond provided herein shall also be for the benefit of Blue Grass Energy Cooperative Corporation, so as to guarantee, within the coverage limits, the performance by the insured of any indemnity agreement set forth in this tariff. This insurance or bond may not be canceled for any cause without thirty (30) days advance notice being first given to Blue Grass Energy Cooperative Corporation."

CHANGE OF USE PROVISION


When the Cooperative subsequently requires a change in its poles or attachment for any reasons unrelated to the CATV operations, the CATV operator shall be given forty-eight (48) hours notice of the proposed change (except in case of emergency). If the CATV operator is unable or unwilling to meet the Cooperative's time schedule for such changes, the Cooperative may do the work and charge the CATV operator its reasonable cost for performing the change of CATV attachments.

ABANDONMENT

A. If the Cooperative desires at any time to abandon any pole to which the CATV operator has attachments, it shall give the CATV operator notice in writing to that effect at least thirty (30) days prior to the date on which it intends to abandon such pole. If, at the expiration of said period, the Cooperative shall have no attachments on such pole, but the CATV operator shall not have removed all of its attachments therefrom, such pole shall thereupon become the property of the CATV operator, and the CATV operator shall save harmless the Cooperative from all obligation, liability, damages, cost, expenses, or charges incurred thereafter; and shall pay the Cooperative for such pole an amount equal to the Cooperative's depreciated cost thereof.

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(Name of Officer)

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
DATE EFFECTIVE: <u>January 1, 2002</u>	TARIFF BRANCH
TIT <u>Brent Kirtley</u> CEO	
EFFECTIVE 1/1/2002	
PURSUANT TO 807 KAR 5.011 SECTION 9 (1)	

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: _____ Dated: _____

CLASSIFICATION OF SERVICE
Cable Television Attachment Rate - Continued

ABANDONMENT - Continued

The Cooperative shall further evidence transfer to the CATV operator of title to the pole by means of a bill of sale.

B. The CATV operator may at any time abandon the use of the attached pole by giving due notice thereof in writing to the Cooperative and by removing therefrom any and all attachments it may have thereon. The CATV operator shall in such case pay to the Cooperative the full rental for said pole for the then current billing period.

RIGHTS OF OTHERS

Upon notice from the Cooperative to the CATV operator that the use of any pole or poles is forbidden by municipal or other public authorities or by property owners, the permit governing the use of such pole or poles shall immediately terminate and the CATV operator shall remove its facilities from the affected pole or poles at once. No refund of any rental will be due on account of any removal resulting from such forbidden use.

PAYMENT OF TAXES

Each party shall pay all taxes and assessments lawfully levied on its own property upon said attached poles, and the taxes and the assessments which are levied on said property shall be paid by the owner thereof, but any tax fee, or charge levied on the Cooperative's poles solely because of their use by the CATV operator shall be paid by the CATV operator.

C
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DATE OF ISSUE: January 1, 2002

ISSUED BY: *[Signature]*
(Name of Officer)

DATE EFFECTIVE: January 1, 2002

TIT *[Signature]* CEO

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH
EFFECTIVE 1/1/2002

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: _____ Dated: _____
PURSUANT TO 807 KAR 5:017 SECTION 9 (1)

CLASSIFICATION OF SERVICE
Cable Television Attachment Rate - Continued

BOND OR DEPOSITOR PERFORMANCE

A. The CATV operator shall furnish bond or satisfactory evidence of contractual insurance coverage from the purposes hereinafter specified in the amount of twenty-five thousand dollars (\$25,000), until such time as the CATV operator shall occupy twenty-five hundred (2,500) poles of the Cooperative and thereafter the amount thereof shall be increased to increments of one-thousand dollars (\$1,000), for each one-hundred (100) poles (or fraction thereof) occupied by the CATV operator, evidence of which shall be presented to the Cooperative fifteen (15) days prior to beginning construction. Such bond or insurance shall contain the provision that it shall not be terminated prior to six (6) months after receipt by the Cooperative of written notice of the desire of the Bonding or Insurance Company to terminate such bond or insurance. Upon receipt of such notice, the Cooperative shall request the CATV operator to immediately remove its cables, wires, and all other facilities from all poles of the Cooperative. If the CATV operator should fail to complete the removal of all its facilities from the poles of the Cooperative within thirty (30) days after receipt of such request from the Cooperative, then the Cooperative shall have the right to remove them at the cost and expense of the CATV operator and without being liable for any damage to the CATV operator's wires, cables, fixtures, or appurtenances. Such bond or insurance shall guarantee the payment of any sums which may become due to the Cooperative for rentals, inspections or work performed for the benefit of the CATV operator under this tariff, including the removal of attachments upon termination of service by any of its provisions.

B. After the CATV operator has been a customer of the Cooperative and not in default for a period of two years, the Cooperative shall reduce the bond by 50%, or, at the Cooperative's option, require a deposit in keeping with 807 KAR 5:006, Section 7.

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ISSUED BY: *[Signature]*
(Name of Officer)

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE EFFECTIVE: <u>January 1, 2002</u> TARIFF BRANCH
TIT <u><i>[Signature]</i></u> CEO
EFFECTIVE 1/1/2002
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: _____ Dated: _____

BLUE GRASS ENERGY
COOPERATIVE CORPORATION

FOR Entire Territory Served
P.S.C. KY NO. 1
ORIGINAL SHEET NO. 53

CLASSIFICATION OF SERVICE
Cable Television Attachment Rate - Continued

USE OF ANCHORS

The Cooperative reserves the right to prohibit the use of any existing anchors by CATV operator where the strength or conditions of said anchors cannot be readily identified by visual inspection.

DISCONTINUANCE OF SERVICE

The Cooperative may refuse or discontinue serving an applicant or customer under the conditions set out in 807 KAR 5:006, Section 11.

C
9/11/2008

DATE OF ISSUE: January 1, 2002

ISSUED BY: _____

[Signature]
(Name of Officer)

DATE EFFECTIVE: January 1, 2002

TJ *[Signature]* CEO

EFFECTIVE

1/1/2002

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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH
TJ <i>[Signature]</i> CEO
EFFECTIVE <u>1/1/2002</u>

**CLASSIFICATION OF SERVICE
Interruptible Service**

STANDARD RIDER

This Interruptible Rate is a rider to Rate Schedule LP-1 Large Power, LP-2 Large Power, C-1 Large Industrial Rate, C-2 Large Industrial Rate, C-3 Large Industrial Rate, and B-1 Large Industrial Rate.

APPLICABLE

In all territory served by the Cooperative.

AVAILABILITY OF SERVICE

This schedule shall be made available at any load center, to any member who will contract for an interruptible demand of not less than 250 kW and not more than 20,000 kW, subject to a maximum number of hours of interruption per year and a notice period as listed below.

MONTHLY RATES

A monthly demand credit per kW is to be based on the following matrix:

Notice Minutes	Annual Hours of Interruption		
	200	300	400
10	\$2.70	\$3.15	\$3.60
60	\$2.25	\$2.70	\$3.15

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[Signature]
(Name of Officer)

KENTUCKY PUBLIC SERVICE COMMISSION
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DATE EFFECTIVE: <u>January 1, 2002</u>
TT. <i>Brent Kirby</i> /CEO
EFFECTIVE 1/1/2002

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: _____ Dated: _____
PURSUANT TO 807 KAR 3.011 SECTION 9 (1)

**CLASSIFICATION OF SERVICE
Interruptible Service - Continued**

DETERMINATION OF MEASURED LOAD - BILLING DEMAND

The monthly billing demand shall be the highest average rate at which energy is used during any fifteen consecutive minute period during the below listed hours:

Months	Hours Applicable for Demand Billing - E.S.T.
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

The interruptible billing demand shall be equal to the amount by which the monthly billing demand exceeds the minimum billing demand as specified in the contract.

CONDITIONS OF SERVICE FOR CUSTOMER CONTRACT

1. The customer will, upon notification by the Cooperative, reduce his load being supplied by the Cooperative to the contract capacity level specified by the contract.
2. The Cooperative will endeavor to provide the Customer as much advance notice as possible of the interruption of service. However, the Customer shall interrupt service within the notice period as contracted.
3. Service will be furnished under the Cooperative's AGeneral Rules and Regulations or ATerms and Conditions except as set out herein and/or provisions agreed to by written contract.
4. No responsibility of any kind shall attach to the Cooperative for, or on account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.

C
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(Name of Officer)

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE EFFECTIVE: <u>January 1, 2002</u> <small>TARIFF BRANCHED</small>
<u><i>[Signature]</i></u> / CEO
EFFECTIVE 1/1/2002

Issued by authority of an Order of the Public Service Commission of Kentucky SECTION 9 (1)
in Case No.: _____ Dated: _____

CLASSIFICATION OF SERVICE
Interruptible Service - Continued

- 5. The minimum original contract period shall be one year and thereafter until terminated be giving at least six months previous written notice. The Cooperative may require a contract be executed for a longer initial term when deemed necessary by the size of the load and other conditions.
- 6. The Fuel Adjustment Clause, as specified in the governing rate schedule, is applicable.
- 7. The Customer shall arrange his wiring so that interruptible service supplied under this rider shall be separately metered and segregated from firm service.
- 8. A Customer=s plant is considered as one or more buildings which are served by a single electrical distribution system provided and operated by the Customer. When the size of the Customer=s load necessitates the delivery of energy to the Customer=s plant over more than one circuit, the company may elect to connect its circuits to different points on the customer=s system.
- 9. Any transformers required in excess of those used for regular firm power shall be owned and maintained by the Customer.

CALCULATION OF MONTHLY BILL

The monthly bill is calculated on the following basis:

- A. Sum of customer charge, plus
- B. Minimum billing demand in kW multiplied by the firm capacity rate, plus
- C. Interruptible billing demand in kW multiplied by interruptible rate, plus
- D. Energy usage in kWh multiplied by the energy rate.

C
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DATE OF ISSUE: January 1, 2002

ISSUED BY: *[Signature]*
(Name of Officer)

DATE EFFECTIVE: January 1, 2002
TARIFF BRANCH

TIT *[Signature]* CEO

EFFECTIVE

1/1/2002

Issued by authority of an Order of the Public Service Commission of Kentucky SECTION 9 (1)
in Case No.: _____ Dated: _____

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE EFFECTIVE: <u>January 1, 2002</u> TARIFF BRANCH
TIT <u><i>[Signature]</i></u> CEO
EFFECTIVE 1/1/2002

CLASSIFICATION OF SERVICE
Interruptible Service - Continued

NUMBER AND DURATION OF INTERRUPTIONS

- A. Winter Season: There shall be no more than two (2) interruptions during any 24-hour calendar day. No interruption shall last more than six hours.
- B. Summer Season: There shall be no more than one (1) interruption during any 24-hour calendar day. No interruption shall last more than twelve hours.
- C. The maximum number of annual hours of interruption shall be in accordance with the customer-contracted level of interruptible service.

CHARGE FOR FAILURE TO INTERRUPT

If Customer fails to interrupt load as requested by the Cooperative, the Cooperative shall bill the uninterrupted load at a rate equal to five (5) times the applicable firm power demand charge for that billing month. Uninterrupted load is equal to actual load during requested interruption minus firm load.

C
9/11/2008

DATE OF ISSUE: January 1, 2002

ISSUED BY: _____

[Signature]
(Name of Officer)

DATE EFFECTIVE: 1/1/2002

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH
TITLE: CEO

Burt Kintley

Issued by authority of an Order of the Public Service Commission of Kentucky

in Case No.: _____

Dated: 1/1/2002 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH TITLE: CEO
<i>Burt Kintley</i>
EFFECTIVE <u>1/1/2002</u>

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Blue Grass Energy Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054. (T)

1. Capacity

- a. \$40.40 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (I)
- b. \$0.00614 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (I)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2008	\$0.06032	\$0.04293	\$0.06637	\$0.03199
2009	\$0.05722	\$0.03881	\$0.05447	\$0.02094
2010	\$0.05647	\$0.03461	\$0.05069	\$0.02203
2011	\$0.06015	\$0.03899	\$0.06448	\$0.03069
2012	\$0.05875	\$0.03817	\$0.05737	\$0.02486

(I)
(I)
(I)
(I)
(I)

b. Non-Time Differentiated Rates:

Year	2008	2009	2010	2011	2012
Rate	\$0.05120	\$0.04428	\$0.04219	\$0.04933	\$0.04933

(I)

DATE OF ISSUE May 7, 2008

DATE EFFECTIVE June 1, 2008 ^{5/17/2008}

ISSUED BY J. Donald Brant TITLE: Vice President & CEO PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission
Case No. 2008-00128 Dated April 28, 2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
By Stephanie Brant
Executive Director

C 9-1-2008

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE
OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Blue Grass Energy Cooperative corporation and East Kentucky Power Cooperative for the purchase of electric power by East Kentucky Power Cooperative.

RATES

C
 6/1/2008

1. Capacity

- a. \$8.47 per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative.
- b. \$0.00110 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative.

2. Energy - A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:


Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2005	\$0.04565	\$0.03311	\$0.04093	\$0.01991
2006	\$0.04280	\$0.03116	\$0.04304	\$0.02115
2007	\$0.04479	\$0.03179	\$0.04251	\$0.02129
2008	\$0.04256	\$0.02929	\$0.04506	\$0.01874
2009	\$0.03876	\$0.02682	\$0.03901	\$0.01667

b. Non-Time Differentiated Rates:

Year	2005	2006	2007	2008	2009
Rate	\$0.03502	\$0.03437	\$0.03498	\$0.03360	\$0.03014

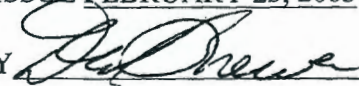
PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE 4/1/2008
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

DATE EFFECTIVE APRIL 1, 2008

By 
 Executive Director

DATE OF ISSUE FEBRUARY 23, 2005

DATE EFFECTIVE APRIL 1, 2008

ISSUED BY  TITLE President/CEO

Blue Grass Energy
Cooperative Corporation

For Area Served
P.S.C. No. 2
Original Sheet No. 2
Canceling P.S.C. No. 1
Original Sheet No. 2

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Blue Grass Energy Cooperative Corporation.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and Blue Grass Energy Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

C 9-1-2008

DATE OF ISSUE May 7, 2008

DATE EFFECTIVE June 1, 2008

ISSUED BY

J. Donald Smith

TITLE: Vice President & CFO

Issued by authority of an Order of the Public Service Commission of
Case No. 2008-00128 Dated April 28, 2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By *Stephanie Dumber*
Executive Director

For Area Served
P.S.C. No. 1 ___
Original Sheet No. 2 ___
Canceling P.S.C. No. 1 ___
Original Sheet No. 2 ___

BLUE GRASS ENERGY COOPERATIVE CORPORATION

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

C
6/11/2008

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to East Kentucky Power Cooperative.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Blue Grass Energy Cooperative Corporation's system.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and Blue Grass Energy Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

DATE OF ISSUE FEBRUARY 23, 2005

DATE EFFECTIVE APRIL 1, 2005

ISSUED BY [Signature] TITLE President/CEC

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By [Signature]
Executive Director

Blue Grass Energy
Cooperative corporation

For Area Served
P.S.C. No. 2
Original Sheet No. 2a
Canceling P.S.C. No. 1
Original Sheet No. 2

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years. (N)
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff. (N)
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year. (N)

C 9-1-2008

DATE OF ISSUE May 7, 2008

DATE EFFECTIVE June 1, 2008 ^{6/1/2008}

ISSUED BY J. Donald Smith TITLE: Vice President & CEO

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of
Case No. 2008-00128 Dated April 28, 2008

<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE EFFECTIVE 6/1/2008 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</p> <p>By <u>Stephanie Dumber</u> Executive Director</p>
--

For Area Served
P.S.C. No. 1 ___
Original Sheet No. 3 ___
Canceling P.S.C. No. 1 ___
Original Sheet No. 3 ___

BLUE GRASS ENERGY COOPERATIVE CORPORATION

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of twenty years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.

C
6/1/2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

DATE OF ISSUE FEBRUARY 23, 2005

DATE EFFECTIVE APRIL 1, 2005

ISSUED BY [Signature]

TITLE President/CEO

By [Signature]

Executive Director

Blue Grass Energy
Cooperative Corporation

For Area Served
P.S.C. No. 2
Original Sheet No. 3
Canceling P.S.C. No. 1
Original Sheet No. 3

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE
LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Blue Grass Energy Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

1. Capacity

- a. \$40.40 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (I)
- b. \$0.00614 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (I)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2008	\$0.06032	\$0.04293	\$0.06637	\$0.03199	(I)
2009	\$0.05722	\$0.03881	\$0.05447	\$0.02094	(I)
2010	\$0.05647	\$0.03461	\$0.05069	\$0.02203	(I)
2011	\$0.06015	\$0.03899	\$0.06448	\$0.03069	(I)
2012	\$0.05875	\$0.03817	\$0.05737	\$0.02486	(I)

C
9/1/2008

b. Non-Time Differentiated Rates:

Year	2008	2009	2010	2011	2012	
Rate	\$0.05120	\$0.04428	\$0.04219	\$0.04993	\$0.04993	(I)

DATE OF ISSUE May 7, 2008

DATE EFFECTIVE June 1, 2008

ISSUED BY J. J. McElharron TITLE: Vice President & CFO

Issued by authority of an Order of the Public Service Commission of
Case No. 2008-00128 Dated April 28, 2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By Stephanie Dumb
Executive Director

For Area Served
P.S.C. No. 1 ___
Original Sheet No. 4 ___
Canceling P.S.C. No. ___
Original Sheet No. ___

BLUE GRASS ENERGY COOPERATIVE CORPORATION

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE
LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Blue Grass Energy Cooperative Corporation and East Kentucky Power Cooperative for the purchase of electric power by East Kentucky Power Cooperative.

RATES

C
6/11/2008

1. Capacity

- a. \$8.47 per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative.
- b. \$0.00110 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative.

2. Energy - A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:


Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2005	\$0.04565	\$0.03311	\$0.04093	\$0.01991
2006	\$0.04280	\$0.03116	\$0.04304	\$0.02115
2007	\$0.04479	\$0.03179	\$0.04251	\$0.02129
2008	\$0.04256	\$0.02929	\$0.04506	\$0.01874
2009	\$0.03876	\$0.02682	\$0.03901	\$0.01667

b. Non-Time Differentiated Rates:

Year	2005	2006	2007	2008 EFFECTIVE 4/1/2008	2009
Rate	\$0.03502	\$0.03437	\$0.03498	\$0.03360	\$0.03014


PUBLIC SERVICE COMMISSION
OF KENTUCKY
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

DATE EFFECTIVE APRIL 1, 2005

ISSUED BY  TITLE Executive Director

DATE OF ISSUE FEBRUARY 23, 2005

DATE EFFECTIVE APRIL 1, 2005

ISSUED BY  TITLE President/CEO

Blue Grass Energy
Cooperative Corporation

For Area Served
P.S.C. No. 2
Original Sheet No. 4
Canceling P.S.C. No. 1
Original Sheet No. 4

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Blue Grass Energy Cooperative Corporation.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and Blue Grass Energy Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

C
9/11/2008

DATE OF ISSUE May 7, 2008

DATE EFFECTIVE June 1, 2008

ISSUED BY [Signature] TITLE: Vice President & CFO

PUBLIC SERVICE COMMISSION
OF KENTUCKY

6/1/2008

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of
Case No. 2008-00128 Dated April 28, 2008

By [Signature]
Executive Director

For Area Served
P.S.C. No. 1 ___
Original Sheet No. 5 ___
Canceling P.S.C. No. ___
Original Sheet No. ___

BLUE GRASS ENERGY COOPERATIVE CORPORATION

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

C
6/1/2008

TERMS AND CONDITIONS

6. All power from a Qualifying Facility (QF) will be sold only to East Kentucky Power Cooperative.
7. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
8. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Blue Grass Energy Cooperative Corporation.
9. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
10. Qualifying Facility shall reimburse EKPC and Blue Grass Energy Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

DATE OF ISSUE FEBRUARY 23, 2005

DATE EFFECTIVE APRIL 1, 2005 PURSUANT TO 807 KAR 5:011

ISSUED BY [Signature] TITLE President/CEO

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2005
SECTION 9 (1)

By [Signature]
Executive Director

Blue Grass Energy
Cooperative Corporation

For Area Served
P.S.C. No. 2
Original Sheet No. 4a
Canceling P.S.C. No. 1
Original Sheet No. 4

-
6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
 7. Initial contract term shall be for a minimum of five years. (N)
 8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
 9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff. (N)
 10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year. (N)

C
9/11/2008

DATE OF ISSUE May 7, 2008

DATE EFFECTIVE June 1, 2008 6/1/2008

ISSUED BY *Donald Smith*

TITLE: Vice President & CFO

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of
Case No. 2008-00128 Dated April 28, 2008

By *Stephanie Dumber*
Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

For Area Served
P.S.C. No. 1 ___
Original Sheet No. 6 ___
Canceling P.S.C. No. ___
Original Sheet No. ___

BLUE GRASS ENERGY COOPERATIVE CORPORATION

7. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
9. Initial contract term shall be for a minimum of twenty years.
10. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.

C
6/11/2008

DATE OF ISSUE FEBRUARY 23, 2005

DATE EFFECTIVE APRIL 1, 2005

ISSUED BY *[Signature]* TITLE President/CEO

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By *[Signature]*
Executive Director

CLASSIFICATION OF SERVICE
GS-2 Off-Peak Marketing Rate (EST) - Continued

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

DELAYED PAYMENT CHARGE

The above rates are net, the gross rates being 10% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

TERMS AND CONDITIONS

This Tariff is subject to the same terms and conditions as described in Tariff GS-1, Residential, Farm and Non-Farm. This rate applies only to programs which are expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's wholesale power rate Schedule A.

C
9/1/2008

DATE OF ISSUE: January 1, 2002

ISSUED BY: *Jeff Deroquen*
(Name of Officer)

DATE EFFECTIVE: January 1, 2002

TARIFF BRANCH
TH *Burt Kirtley* CEO

EFFECTIVE

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: _____ Dated: 1/1/2002
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
TH <i>Burt Kirtley</i> CEO
EFFECTIVE <u>1/1/2002</u>

CLASSIFICATION OF SERVICE

GS-1 (Residential, Farm and Non-Farm) - Continued

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

MINIMUM CHARGES

The minimum monthly charge under the above rate shall be \$5.30. Payment of the minimum charge shall entitle the consumer in all cases to the use of the number of kilowatt-hours corresponding to the minimum charge in accordance with the foregoing rate.

C
9/11/2008

DELAY PAYMENT CHARGE

The above rates are net, the gross rates being 10% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

SPECIAL RULES

The capacity of individual motors served under this schedule may not exceed 10 horsepower.

DATE OF ISSUE: January 1, 2002

ISSUED BY: *[Signature]*
(Name of Officer)

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH	DATE EFFECTIVE: <u>January 1, 2002</u>
TT. <u><i>[Signature]</i></u> / CEO	EFFECTIVE <u>1/1/2002</u>
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No.: _____ Dated: _____ PURSUANT TO 807 KAR 5.011 SECTION 9 (1)	

CLASSIFICATION OF SERVICE

GS-1 (Residential, Farm and Non-Farm) - Continued

BUDGET BILLING

The Cooperative has a levelized budget billing plan that is available to all residential consumers. Qualified consumers may be placed on or removed from this plan in any month of the year. This is a continuous plan and there is no account settlement (catch-up) month. Monthly payments are based on average kilowatt-hour usage for the past twelve months. Bills may fluctuate each month, according to how the current monthly bill affects the average. Failure to pay the exact amount by the due date each month will result in removal of this account from the levelized billing program.

During months when the usage is the lowest, monthly payments will be larger than the actual usage and a credit will accumulate. During months of higher usage, payments will be smaller than actual usage and debits will accumulate. At the time of disconnect or removal of the account from this plan, all accumulated debts shall be refunded and credited to the account.

C
9/11/2008

The Cooperative may cancel a consumer's levelized account of delinquency (untimely payment), or non-payment (returned checks or no payment), or failure to pay the exact amount of the bill.

DATE OF ISSUE: January 1, 2002

ISSUED BY: [Signature]
(Name of Officer)

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH TII <u>[Signature]</u> CEO
EFFECTIVE <u>1/1/2002</u>

Issued by authority of an Order of the Public Service Commission of 1/1/2002
in Case No.: _____ Dated: _____
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CLASSIFICATION OF SERVICE

GS-3 (Residential, Farm and Non-Farm Time-of-Day Rate) - Continued

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

MINIMUM CHARGES

The minimum monthly charge under the above rate shall be \$10.48.

C
9/11/2008

DELAY PAYMENT CHARGE

The above rates are net, the gross rates being 10% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

SPECIAL RULES

The capacity of individual motors served under this schedule may not exceed 10 horsepower.

DATE OF ISSUE: January 1, 2002

ISSUED BY: *John Deane*
(Name of Officer)

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
TII <u><i>Burt Kinley</i></u>	CEO
EFFECTIVE <u>1/1/2002</u>	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: _____ Dated: _____

CLASSIFICATION OF SERVICE

C-1 Commercial and Industrial Lighting & Power

APPLICABLE

Entire territory served

AVAILABILITY

Available for commercial, industrial, and three-phase farm service under 50 kW for all uses including lighting, heating and power, subject to the established rules and regulations.

TYPE OF SERVICE

Single-phase and three-phase, 60 cycles, at available secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase.

RATE

Demand Charge

First 10 kW of billing demand No charge
Over 10 kW of billing demand \$ 6.40

Energy Charge (Under 50 kW)

First 3,000 kWh .07272
All Over 3,000 kWh .06779

Customer Charge \$ 7.13

CANCELLED
SEP 01 2008
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: August 6, 2007

DATE EFFECTIVE: August 1, 2007

ISSUED BY: *[Signature]*
(Name of Officer)

TITLE: President/CEO

PUBLIC SERVICE COMMISSION
EFFECTIVE
8/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission, Kentucky
in Case No.: 2006-0512 Dated: July 25, 2007
[Signature]
Executive Director

CLASSIFICATION OF SERVICE

C-1 Commercial and Industrial Lighting & Power - Continued

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practical. Demand charges will be adjusted for consumers with 50 kW or more of measured demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand by 1% by which the average power factor is less than 90% lagging.

C
9/11/2008

DATE OF ISSUE: January 1, 2002

ISSUED BY:

[Signature]
(Name of Officer)

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE EFFECTIVE: <u>January 1, 2002</u> TARIFF BRANCH
TT <i>Brent Kirtley</i> /CEO
EFFECTIVE <u>1/1/2002</u>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: _____ Dated: _____

CLASSIFICATION OF SERVICE

C-1 Commercial and Industrial Lighting & Power - Continued

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$6.95 where 5 kva or less of transformer capacity is required. For consumers requiring more than 5 kva of transformer capacity, the minimum monthly charges shall be one of the following charges as determined for the consumer in question.

- (a) The minimum monthly charge as specified in the contract for service.
- (b) A charge of \$0.75 per kva per month of contract capacity.
- (c) A charge of \$25.00

DELAYED PAYMENT CHARGE

The above rates are net, the gross rates being 10% higher. In the event the current monthly bill is not paid 15 days from the date of the bill, the gross rates shall apply.

SPECIAL RATES

Consumers requiring service only during certain seasons not exceeding 9 months per year may guarantee a minimum annual payment of 12 times the minimum monthly charge determined in accordance with the foregoing section, in which case there shall be no minimum charge.

C
9/1/2008

DATE OF ISSUE: January 1, 2002

ISSUED BY: *Jeff R. Deroen*
(Name of Officer)

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	DATE EFFECTIVE: January 1, 2002
TARIFF BRANCH	
TT. Brent Kirtley	CEO
EFFECTIVE 1/1/2002	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: _____ Dated: _____

CLASSIFICATION OF SERVICE

C-1 Commercial and Industrial Lighting & Power - Continued

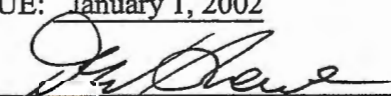
TEMPORARY SERVICE

Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connect and disconnecting service less the value of materials required to stock. A deposit in advance may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

C
9/1/2008

DATE OF ISSUE: January 1, 2002

ISSUED BY: _____


(Name of Officer)

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH
DATE EFFECTIVE: <u>January 1, 2002</u>
TII  CEO
EFFECTIVE <u>1/1/2002</u>
PURSUANT TO 2007 KRS 192.014, SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: _____ Dated: _____

CLASSIFICATION OF SERVICE

LP-1 Large Power

APPLICABLE

Entire territory served

AVAILABILITY

Available to all consumers whose kilowatt demand shall exceed 50 kW for lighting and/or heating and/or power.

CONDITIONS

An "Agreement for Electric Service" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

The electric service furnished under this schedule will be 60 cycles, alternating current and at available nominal voltage.

C
9/1/2008

DATE OF ISSUE: January 1, 2002

ISSUED BY: [Signature]
(Name of Officer)

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH
DATE EFFECTIVE: January 1, 2002
TIP <u>[Signature]</u> CEO
EFFECTIVE 1/1/2002
PURSUANT TO K.R.C. 9.014, SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: _____ Date: _____

CLASSIFICATION OF SERVICE

LP-1 Large Power - Continued

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of this maximum demand is less than 85%, the demand for billing purposes shall be demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent factor.

MINIMUM CHARGE

The minimum monthly charge shall be one of the following charges as determined for the consumer in question:

- (a) The minimum monthly charge as specified in the contract.
- (b) A charge of \$0.75 per KVA per month of contract capacity.
- (c) A charge of \$25.00.

C
9/11/2008

DATE OF ISSUE: January 1, 2002

ISSUED BY: _____

[Signature]
(Name of Officer)

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	DATE EFFECTIVE <u>January 1, 2002</u>
TARIFF BRANCH	
TII <i>Brent Kirtley</i> CEO	
EFFECTIVE <u>1/1/2002</u>	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: _____ Dated: _____

CLASSIFICATION OF SERVICE

LP-1 Large Power - Continued

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

SPECIAL PROVISIONS

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.

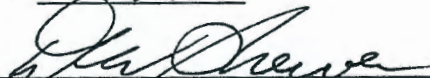
If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

2. Lighting - Both power and lighting shall be billed at the foregoing rate.

C
9/11/2008

DATE OF ISSUE: January 1, 2002

ISSUED BY: _____


(Name of Officer)

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH
DATE EFFECTIVE: <u>January 1, 2002</u>
TT. <u>Brent Kirtley</u> /CEO
EFFECTIVE <u>1/1/2002</u>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: _____ Dated: _____

CLASSIFICATION OF SERVICE

LP-2 Large Power

APPLICABLE

Entire territory served

AVAILABILITY

Available to all commercial and industrial consumers whose kilowatt demand shall exceed 500 kW for lighting and/or power.

CONDITIONS

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

The electric service furnished under this schedule will be 60 cycles, alternating current and at available nominal voltage.

C
9/11/2008

DATE OF ISSUE: January 1, 2002

ISSUED BY: [Signature]
(Name of Officer)

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: _____ Dated: 1/1/2002
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE EFFECTIVE: <u>January 1, 2002</u> TARIFF BRANCH
TIT. <u>Brent Kirtley</u> CEO
EFFECTIVE <u>1/1/2002</u>

CLASSIFICATION OF SERVICE

LP-2 Large Power - Continued

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as practicable. Power Factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent factor.

MINIMUM CHARGE

The minimum monthly charge shall be one of the following charges as determined for the consumer in question:

C
9/11/2008

DATE OF ISSUE: January 1, 2002

ISSUED BY: *[Signature]*
(Name of Officer)

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH
DATE EFFECTIVE: <u>January 1, 2002</u>
TII <u><i>Burt Kinley</i></u> CEO
EFFECTIVE <u>1/1/2002</u>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: _____ Dated: _____

CLASSIFICATION OF SERVICE

LP-2 Large Power - Continued

MINIMUM CHARGE - Continued

- (a) The minimum monthly charge as specified in the contract.
- (b) A charge of \$0.75 per KVA per month of contract capacity.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

SPECIAL PROVISIONS

- 1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.

If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. all wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

- 2. Lighting - Both power and lighting shall be billed at the foregoing rate.

C
9/11/2008

DATE OF ISSUE: January 1, 2002

ISSUED BY: _____

[Signature]
(Name of Officer)

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	DATE EFFECTIVE: <u>January 1, 2002</u>
TARIFF BRANCH	
TII <i>Burt Kirtley</i> CEO	
EFFECTIVE <u>1/1/2002</u>	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

Issued by authority of an Order of the Public Service Commission of 1/1/2002
in Case No.: _____ Dated: _____

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C-1 - Continued

BILLING DEMAND - Continued

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10 a.m. to 10 p.m.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh.
- (c) The Consumer charge.

C
9/1/2008

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

DATE OF ISSUE: January 1, 2002

ISSUED BY: *[Signature]*
(Name of Officer)

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH
DATE EFFECTIVE: <u>January 1, 2002</u>
TIT <u><i>Burt Kirtley</i></u> CEO
EFFECTIVE <u>1/1/2002</u>

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: _____ Dated: _____
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CLASSIFICATION OF SERVICE
Large Industrial Rate - Schedule C-1 - Continued

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

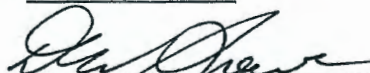
SPECIAL PROVISIONS

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.
All wiring, pole lines, other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.
2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

C
9/11/2008

DATE OF ISSUE: January 1, 2002

ISSUED BY: _____


(Name of Officer)

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH
DATE EFFECTIVE: <u>January 1, 2002</u>
TT <u>Brent Kirkley</u> / CEO
EFFECTIVE <u>1/1/2002</u>

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: _____ Dated: _____
PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C-1 - Continued

TERMS OF PAYMENT

The above rates are net, and payment shall be due by the twenty-fourth (24th) of each month. The gross rates are 5% higher. In the event the current monthly bill is not paid within fifteen (15) days from the due date of the bill, the gross rate shall apply.

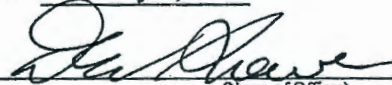
TEMPORARY SERVICE

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

C
9/11/2008

DATE OF ISSUE: January 1, 2002

ISSUED BY: _____


(Name of Officer)

DATE EFFECTIVE: January 1, 2002

TII  CEO

EFFECTIVE

1/1/2002

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: _____ Dated: _____
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH
TII  CEO
EFFECTIVE <u>1/1/2002</u>

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C-2

AVAILABILITY

Applicable to contracts with demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand. These contracts will be a two-party contract between the Seller and the ultimate consumer.

MONTHLY RATE

Consumer Charge	\$1,097.42
Demand Charge per kW of billing demand	5.53
Energy Charge per kWh	\$0.03784

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand.
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute intervals in the below listed hours for each month and adjust for power factor as provided herein:



DATE OF ISSUE: August 6, 2007

DATE EFFECTIVE: August 1, 2007

ISSUED BY: [Signature]
(Name of Officer)

TITLE: President/CEO

PUBLIC SERVICE COMMISSION
EFFECTIVE
8/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature] y
Executive Director

Issued by authority of an Order of the Public Service Commission
in Case No.: 2006-0512 Dated: July 25, 2007

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C-2 - Continued

BILLING DEMAND - Continued

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10 p.m.

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh.
- (c) The consumer charge.

C
9/11/2008

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

DATE OF ISSUE: January 1, 2002

ISSUED BY: [Signature]
(Name of Officer)

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH
DATE EFFECTIVE: January 1, 2002
TIT <u>[Signature]</u> CEO
EFFECTIVE 1/1/2002

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: _____ Dated: _____
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C-2 - Continued

FUEL ADJUSTMENT CLAUSE

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

SPECIAL PROVISIONS

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.
All wiring, pole lines, other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.
2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to the consumer's transformer structure unless otherwise specified in the contract for electric service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

C
9/11/2008

DATE OF ISSUE: January 1, 2002

ISSUED BY: *Jeff R. Derouen*
(Name of Officer)

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE EFFECTIVE: <u>January 1, 2002</u> TARIFF BRANCH
TT <u><i>Brent Kirtley</i></u> / CEO
EFFECTIVE <u>1/1/2002</u>

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: _____ Dated: _____
PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C-2 - Continued

TERMS OF PAYMENT

The above rates are net, and payment shall be due by the twenty-fourth (24th) of each month. The gross rates are 5% higher. In the event the current monthly bill is not paid within fifteen (15) days from the due date of the bill, the gross rate shall apply.

TEMPORARY SERVICE

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

C
9/1/2008

DATE OF ISSUE: January 1, 2002

ISSUED BY: *John Shaw*
(Name of Officer)

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH
DATE EFFECTIVE: <u>January 1, 2002</u>
TI <u><i>Burt Kirtley</i></u> /CEO
EFFECTIVE <u>1/1/2002</u>

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: _____ Dated: _____
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C-3

AVAILABILITY

Applicable to contracts with demands of 10,000 kW and over with a monthly energy usage equal to or greater than 425 hours per kW of billing demand. These contracts will be a two-party contract between the Seller and the ultimate consumer.

MONTHLY RATE

Consumer Charge	\$1,097.42
Demand Charge per kW of billing demand	5.53
Energy Charge per kWh	\$0.03682

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand.
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute intervals in the below listed hours for each month and adjust for power factor as provided herein.

CANCELLED
SEP 01 2008
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: August 6, 2007

DATE EFFECTIVE: August 1, 2007

ISSUED BY: [Signature]
(Name of Officer)

TITLE: President/CEO

PUBLIC SERVICE COMMISSION
EFFECTIVE
8/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature] ky
Executive Director

Issued by authority of an Order of the Public Service Commission in Case No.: 2006-0512 Dated: July 25, 2007

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C-3 - Continued

BILLING DEMAND - Continued

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10 p.m.

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh.
- (c) The consumer charge.

C
9/11/2008

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

DATE OF ISSUE: January 1, 2002

ISSUED BY: [Signature]
(Name of Officer)

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE EFFECTIVE: January 1, 2002 TARIFF BRANCH
TTL <u>[Signature]</u> CEO
EFFECTIVE 1/1/2002
PURSUANT TO 207 KAR 5.011 SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: _____ Dated: _____

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C-3 - Continued

FUEL ADJUSTMENT CLAUSE

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

SPECIAL PROVISIONS

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to the consumer's transformer structure unless otherwise specified in the contract for electric service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

C
9/11/2008

DATE OF ISSUE: January 1, 2002

ISSUED BY: _____

[Signature]
(Name of Officer)

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH	DATE EFFECTIVE: <u>January 1, 2002</u>
TT: <i>[Signature]</i> /CEO	
EFFECTIVE <u>1/1/2002</u>	

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: _____ Dated: _____
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C-3 - Continued

TERMS OF PAYMENT

The above rates are net, and payment shall be due by the twenty-fourth (24th) of each month. The gross rates are 5% higher. In the event the current monthly bill is not paid within fifteen (15) days from the due date of the bill, the gross rate shall apply.

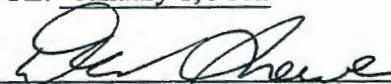
TEMPORARY SERVICE

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

C
9/11/2008

DATE OF ISSUE: January 1, 2002

ISSUED BY: _____


(Name of Officer)

DATE EFFECTIVE: January 1, 2002

TT: Brent Kirtley / CEO

EFFECTIVE

1/1/2002

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: _____ Dated: _____

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR, TARIFF BRANCH
TT: <u>Brent Kirtley</u> / CEO
EFFECTIVE <u>1/1/2002</u>

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B-1 - Continued

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge
- (b) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand, multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 425 hours and the energy charge per kWh.
- (d) Contract provisions that reflect special facilities requirements.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

C
9/11/2008

FUEL ADJUSTMENT CLAUSE

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

DATE OF ISSUE: January 1, 2002

ISSUED BY: _____

[Signature]
(Name of Officer)

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	DATE EFFECTIVE: <u>January 1, 2002</u>
TARIFF BRANCH	
TTJ <i>[Signature]</i> CEO	
EFFECTIVE	
1/1/2002	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: _____ Dated: _____

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B-1 - Continued

SPECIAL PROVISIONS

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to the consumer's transformer structure unless otherwise specified in the contract for electric service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

TERMS OF PAYMENT

The above rates are net, and payment shall be due by the twenty-fourth (24th) of each month. The gross rates are 5% higher. In the event the current monthly bill is not paid within fifteen (15) days from the due date of the bill, the gross rate shall apply.

C
9/1/2008

TEMPORARY SERVICE

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

DATE OF ISSUE: January 1, 2002

ISSUED BY: [Signature]
(Name of Officer)

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	DATE EFFECTIVE: January 1, 2002
TARIFF BRANCH	
TR. Brent Kirtley	CEO
EFFECTIVE	
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No.: _____ Dated: _____	
PURSUANT TO R07 KAR 5:011 SECTION 9 (1)	

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: _____ Dated: _____

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B-2 - Continued

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a) through (d) below, except during Force Majeur conditions:

- (a) Consumer Charge
- (b) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand, multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 425 hours and the energy charge per kWh.
- (d) Contract provisions that reflect special facilities requirements.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

C
9/11/2008

FUEL ADJUSTMENT CLAUSE

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

DATE OF ISSUE: January 1, 2002

ISSUED BY: _____

J. Chewe
(Name of Officer)

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	DATE EFFECTIVE: <u>January 1, 2002</u>
TARIFF BRANCH	TT: <i>Brent Kinley</i> 'CED'
EFFECTIVE <u>1/1/2002</u>	
PURSUANT TO 807 KAR 5.056 SECTION 9 (1)	

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: _____ Dated: _____

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B-2 - Continued

SPECIAL PROVISIONS

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to the consumer's transformer structure unless otherwise specified in the contract for electric service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

TERMS OF PAYMENT

The above rates are net, and payment shall be due by the twenty-fourth (24th) of each month. The gross rates are 5% higher. In the event the current monthly bill is not paid within fifteen (15) days from the due date of the bill, the gross rate shall apply.

C
9/11/2008

TEMPORARY SERVICE

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

DATE OF ISSUE: January 1, 2002

ISSUED BY:

[Signature]
(Name of Officer)

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH
DATE EFFECTIVE: January 1, 2002
TTL <i>[Signature]</i> CEO
EFFECTIVE 1/1/2002

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: _____ Dated: _____
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CLASSIFICATION OF SERVICE

SECURITY LIGHTS

APPLICABLE

Entire territory served

AVAILABILITY

Available to all consumers of the Cooperative subject to its established rules and regulations.

RATE PER LIGHT PER MONTH

175 Watt Mercury Vapor	\$ 5.64
400 Watt Mercury Vapor	\$ 8.92
100 Watt High Pressure Sodium	\$ 5.51
250 Watt High Pressure Sodium	\$ 8.37
400 Watt Metal Halide Directional Flood	\$12.74
400 Watt High Pressure Sodium Directional Flood	\$13.80
100 Watt High Pressure Sodium – Shoebox Fixture	\$16.81
100 Watt High Pressure Sodium – Acorn Fixture (Fiberglas Pole)	\$16.28
100 Watt High Pressure Sodium – Colonial Fixture	\$13.75
400 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$20.40

ADDITIONAL ORNAMENTAL SERVICE

The Cooperative will, upon request, furnish ornamental poles/fixtures not listed in our current rates of the Cooperative's choosing, together with overhead wiring and all other equipment as needed. The Member will pay this additional cost prior to installation.

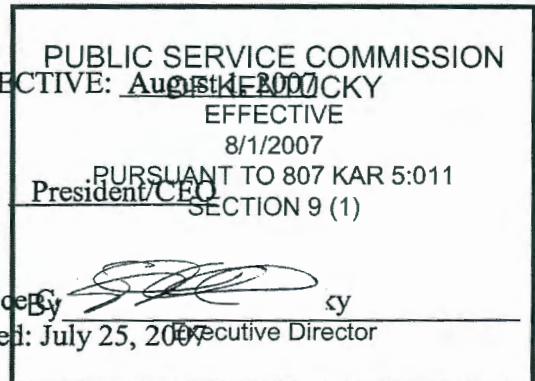


DATE OF ISSUE: August 6, 2007

DATE EFFECTIVE: August 11, 2007

ISSUED BY: *[Signature]*
(Name of Officer)

TITLE: President/CEO



Issued by authority of an Order of the Public Service Commission
in Case No.: 2006-0512 Dated: July 25, 2007
Executive Director

CLASSIFICATION OF SERVICE

SECURITY LIGHTS

OTHER THAN OUR CURRENT RATE PER LIGHT PER MONTH LISTING (T)

Should the Member require, either initially or upon replacement, a type of system or equipment other than that as described in our current rates, the Member shall make a non-refundable contribution to the Cooperative equal to the difference in the installed cost between the system or equipment so required and the cost of the type as described in our current rates. In a similar manner the Member will pay the difference in the cost of operation and maintaining such a system or equipment and the cost of operation and maintaining a type in our current rates. Any installation costs which are to be borne by the Member shall be paid prior to installation.

STORAGE PROVISION FOR SPECIAL LIGHTS AND POLES (T)

If the Cooperative provides storage for fixture, poles or other equipment requested by the Member not included in our current rates an adder of 12.50% will apply to the monthly rate per light.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

CANCELLED
SEP 01 2008
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: August 17, 2005

PUBLIC SERVICE COMMISSION
DATE EFFECTIVE: October 1, 2005
EFFECTIVE
10/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

ISSUED BY: Stan Brewer
(Name of Officer)

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission
in Case No.: 2004-00469 Dated: April 24, 2005
By [Signature] Executive Director

CLASSIFICATION OF SERVICE

STREET LIGHTING

OTHER THAN OUR CURRENT RATE PER LIGHT PER MONTH LISTING (T)

Should the Member require, either initially or upon replacement, a type of system or equipment other than that as described in our current rates, the Member shall make a non-refundable contribution to the Cooperative equal to the difference in the installed cost between the system or equipment so required and the cost of the type as described in our current rates. In a similar manner the Member will pay the difference in the cost of operation and maintaining such a system or equipment and the cost of operation and maintaining a type in our current rates. Any installation costs which are to be borne by the Member shall be paid prior to installation.

STORAGE PROVISION FOR SPECIAL LIGHTS AND POLES (T)

If the Cooperative provides storage for fixture, poles or other equipment requested by the Member not included in our current rates an adder of 12.50% will apply to the monthly rate per light.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

CANCELLED
SEP 01 2008
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: August 17, 2005

PUBLIC SERVICE COMMISSION
DATE EFFECTIVE October 1, 2005
EFFECTIVE
10/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

ISSUED BY: Don Brewer
(Name of Officer) *by David Smith*

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission
in Case No.: 2004-00469 Dated: April 24, 2005
By [Signature] Executive Director

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE SCHEDULE A (RATE 1)

AVAILABILITY

Available to members of the Cooperative for all farm, home, school and church uses. Subject to its established rules and regulations. Service under this schedule is limited to individual motors up to and including ten horsepower (10 HP).

TYPE OF SERVICE

Single-phase at available voltage.

RATES

Consumer Charge (No usage) \$9.10 per month
All kWh Used 0.07451 per kWh

CANCELLED
SEP 01 2008
KENTUCKY PUBLIC
SERVICE COMMISSION

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

TERMS OF PAYMENT

The rates are net. In the event the current monthly bill is not paid within 15 days from the billing date of the bill the gross rates, being 5% higher, shall apply.

DATE OF ISSUE: August 6, 2007

DATE EFFECTIVE: August 1, 2007
EFFECTIVE 8/1/2007
PURSUANT TO 807 KAR 5:011

ISSUED BY: *[Signature]*

TITLE: President/CEO
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission
Case No.: 2006-0512
By *[Signature]* y in
Date: July 25, 2007 Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
TITLE: President/CEO
By *[Signature]* y in
Date: July 25, 2007 Executive Director

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE OFF-PEAK RETAIL MARKETING RATE
(RATE 1 ETS)

AVAILABILITY

This special marketing rate is available for specific marketing programs as approved by Blue Grass Energy's Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to customers already receiving service under the Schedule A Residential Rate. This marketing rate applies only to programs which are expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule A.

RATES

All kWh Used .04471 per kWh

CANCELLED
SEP 01 2008
KENTUCKY PUBLIC
SERVICE COMMISSION

SCHEDULE OF HOURS

This rate is only applicable for the below listed off-peak hours:

Months	Off-Peak Hours (Eastern Standard Time)
October thru April	12 noon to 5:00 pm 10:00 pm to 7:00 am
May thru September	10:00 pm to 10:00 am

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

TERMS OF PAYMENT

The rates are net. In the event the current monthly bill is not paid within 15 days from the billing date of the bill the gross rates, being 5% higher, shall apply.

DATE OF ISSUE: August 6, 2007

DATE EFFECTIVE: August 1, 2007
PURSUANT TO 807 KAR 5:011

ISSUED BY: *[Signature]*

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission, By *[Signature]* y in
Case No.: 2006-0512 Dated: July 25, 2007 Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE

8/1/2007

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

TITLE: President/CEO

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER SERVICE 0 TO 50 KW DEMAND (RATE 2)

AVAILABILITY

Available to commercial consumers and small industrial consumers for all uses including lighting, appliances, cooking and heating; all subject to the established rules and regulations of the Cooperative covering this service.

Service under this schedule is limited to consumers whose load requirements do not exceed 50 KVA of transformer capacity.

Consumers having their homes on the same premises with their business establishments may include service to both on the same meter, in which case all service will be billed under this schedule, using the rate set out below. If the consumer prefers he may make provision for two meters, in which case his usage for residential purposes will be billed under the appropriate residential schedule and his usage for business purposes will be billed under this schedule and rate.

TYPE OF SERVICE

Single-phase and three phase are available at available voltage.

RATES

Consumer Charge (No Usage) \$24.50 per month
All kWh Used \$0.07617 per kWh

**CANCELLED
SEP 01 2008
KENTUCKY PUBLIC
SERVICE COMMISSION**

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

DATE OF ISSUE: August 6, 2007

DATE EFFECTIVE: August 1, 2007
PURSUANT TO 807 KAR 5:011

ISSUED BY: *[Signature]*

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission by *[Signature]* in
Case No.: 2006-0512 Date: July 25, 2007 Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
[Signature]
Executive Director

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER SERVICE 0 TO 50 KW DEMAND (RATE 2)
(continued)

CONDITIONS OF SERVICE

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of the maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor.

The minimum monthly charge for three-phase service shall be \$0.75 per KVA of installed transformer capacity or the minimum monthly charge as stated in the contract for service.

In those cases where it is necessary to extend or reinforce distribution lines, service will be furnished only under the following conditions:

1. The consumer shall give satisfactory assurance supported by a written agreement as to the character, amount and duration of the business offered.
2. All wiring, pole lines and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for consumers with 50 KW or more of measured demand to correct for average power factors lower than 85%, and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 85% lagging.

TERMS OF PAYMENT

The rates are net. In the event the current monthly bill is not paid within 15 days from the billing date of the bill the gross rates, being 5% higher, shall apply.

DATE OF ISSUE: January 1, 2002

ISSUED BY: *[Signature]*

Issued by authority of an Order of the Public Service Commission of ~~1/1/2002~~ in

Case No.: _____ Dated: _____

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE EFFECTIVE: ^{THREE BRANCH} January 1, 2002
<i>Brent Kirtley</i> ent/CEO
EFFECTIVE
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

C
9/11/2008

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE 50 TO 500 KW DEMAND (RATE 8)

AVAILABILITY

Available to consumers located on or near Seller's Distribution Lines for all types of usage, subject to the established rules and regulations of Seller.

RATES

Consumer Charge (No Usage) \$29.44 per month
All kWh Used \$0.05091 per kWh
All KW Demand Used 8.03 per KW

CANCELLED
SEP 01 2008
KENTUCKY PUBLIC
SERVICE COMMISSION

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter which may be adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for consumers with 50 KW or more of measured demand to correct for average power factors lower than 85%, and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 85% lagging.

OPTIONAL TIME-OF-DAY SERVICE

Consumers may qualify for the time-of-day provisions of this rate schedule. The consumer must pay for any special metering equipment necessary to measure the proper billing units for this rate schedule. The consumer will pay the consumer charge and the energy rate listed above and with the above demand rate being applied to the maximum demand in the below listed hours:

Month	Hours Applicable for Demand Billing-EST
July thru September	10:00 am to 10:00 pm
October thru April	7:00 am to 12 noon; 5:00 pm to 10:00 pm

DATE OF ISSUE: August 6, 2007

DATE EFFECTIVE: August 1, 2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

ISSUED BY: [Signature]

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission, in
Case No.: 2006-0512 Dated: July 25, 2007 [Signature] Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE 50 TO 500 KW DEMAND (RATE 8)
(continued)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:

1. The minimum monthly charge specified in the contract for service.
2. A charge of \$0.75 per KVA of installed transformer capacity.

C
9/11/2008

TYPE OF SERVICE

Single-phase and three-phase where available at available voltages.

CONDITIONS OF SERVICE

1. Motors having a rated capacity in excess of ten horsepower must be three-phase.
2. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit, the registration of the two watt-hour meters shall be added to obtain total kilowatt hours used and the registration of the two demand meters shall be added to obtain the total kilowatt demand for billing purposes.
3. All wiring, pole lines and other electrical equipment beyond the meter point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.
4. If service is furnished at primary distribution voltage, a discount of 5% shall apply to the demand and energy charges, and if the minimum charge is based on transformer capacity, a discount of 5% shall also apply to the minimum charge. However, the Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.

DATE OF ISSUE: January 1, 2002

ISSUED BY: *[Signature]*

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE EFFECTIVE: January 1, 2002
<i>Brent Kirtley</i> ent/CEO
EFFECTIVE
1/1/2002
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of ~~1/1/2002~~ in

Case No.: _____ Dated: _____

BLUE GRASS ENERGY
COOPERATIVE CORPORATION

FOR Harrison District
P.S.C. KY NO. 1
ORIGINAL SHEET NO. 104

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE 50 TO 500 KW DEMAND (RATE 8)
(continued)

TERMS OF PAYMENT

The rates are net. In the event the current monthly bill is not paid within 15 days from the billing date of the bill the gross rates, being 5% higher, shall apply.

C
9/11/2008

DATE OF ISSUE: January 1, 2002

ISSUED BY: *[Signature]*

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFE BRANCH DATE EFFECTIVE: January 1, 2002
<i>Brent Kirtley</i> ent/CEO
EFFECTIVE
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No.: _____ Dated: _____
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No.: _____ Dated: _____

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE OVER 500 KW DEMAND (LPR 1, RATE 8)

AVAILABILITY

Available to all commercial and industrial consumers whose kilowatt demand shall be over 500 KW for lighting and/or heating and/or power.

CONDITIONS

An 'Agreement for Purchase of Power' shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

The electric service furnished under this schedule will be 60-cycle, alternating current and at available nominal voltage.

CANCELLED
SEP 01 2008
KENTUCKY PUBLIC
SERVICE COMMISSION

RATES

Consumer Charge (No Usage) \$41.23 per month
All kWh Used \$0.04832 per kWh
All KW Demand Used 8.03 per KW

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter which may be adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of the maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor.

DATE OF ISSUE: August 6, 2007

DATE EFFECTIVE: August 1, 2007
PURSUANT TO 807 KAR 5:011

ISSUED BY: *[Signature]*

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission
Case No.: 2006-0512

[Signature] Executive Director
Dated: July 25, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
SECTION 9 (1)
By *[Signature]* Executive Director

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE OVER 500 KW DEMAND (LPR 1, RATE 8)
(continued)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:

1. The minimum monthly charge specified in the contract for service.
2. A charge of \$0.75 per KVA of installed transformer capacity.

OPTIONAL TIME-OF-DAY SERVICE

Consumers may qualify for the time-of-day provisions of this rate schedule. The consumer must pay for any special metering equipment necessary to measure the proper billing units for this rate schedule. The consumer will pay the consumer charge and the energy rate listed above and with the above demand rate being applied to the maximum demand in the below listed hours:

Month	Hours Applicable for Demand Billing-EST
July thru September	10:00 am to 10:00 pm
October thru April	7:00 am to 12 noon; 5:00 pm to 10:00 pm

C
9/11/2008

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

SPECIAL PROVISIONS

1. Delivery point If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, poles, lines and other electrical equipment on the load side of the delivery point shall be owned and maintained by the consumer.

DATE OF ISSUE: January 1, 2002

ISSUED BY: *[Signature]*

Issued by authority of an Order of the Public Service
Case No.: _____ Dated: _____

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE EFFECTIVE: January 1, 2002
<i>Burt Kirtley</i> mt/CEO
EFFECTIVE 1/1/2002
PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE OVER 500 KW DEMAND (LPR 1, RATE 8)
(continued)

If service is furnished at the Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, poles, lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

2. Lighting Both power and lighting shall be billed at the foregoing rate.
3. Primary Service If service is furnished at 7,200/12,470 volts or above, a discount of 5% shall apply to the demand and energy charges. The Seller shall have the option of metering at secondary voltage.

TERMS OF PAYMENT

The rates are net. In the event the current monthly bill is not paid within 15 days from the billing date of the bill the gross rates, being 5% higher, shall apply.

C
9/1/2008

DATE OF ISSUE: January 1, 2002

ISSUED BY: *[Signature]*

DATE EFFECTIVE: January 1, 2002

[Signature] / CEO
EFFECTIVE

Issued by authority of an Order of the Public Service Commission of ~~KY~~ **1/1/2002** in

Case No.: _____ Dated: _____

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
<i>[Signature]</i> / CEO EFFECTIVE
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE 1,000 TO 4,999 KW DEMAND (LPR 2, RATE 8)

AVAILABILITY

Available to contracts with demands of 1,000 to 4,999 KW demand with a monthly energy usage equal to or greater than 425 hours per KW of billing demand. These contracts will be 'two-party' contracts with the first being between the Seller and the Cooperative and the second one being between the Seller and the ultimate consumer.

RATES

Consumer Charge (No Usage) \$41.23 per month
All kWh Used \$0.04745 per kWh
All KW Demand Used 5.53 per KW

CANCELLED
SEP 01 2008
KENTUCKY PUBLIC
SERVICE COMMISSION

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- a. The contract demand
- b. The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months	Hours Applicable for Demand Billing - EST
October thru April	7:00 am to 12 noon 5:00 pm to 10:00 pm
May thru September	10:00 am to 10:00 pm

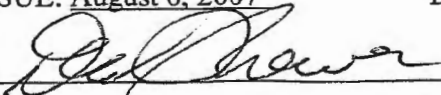
MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- a. The product of the billing demand multiplied by the demand charge, plus;
- b. The product of the billing demand multiplied by 425 hours and the energy charge per kWh.

DATE OF ISSUE: August 6, 2007

DATE EFFECTIVE: August 8, 2007
PURSUANT TO 807 KAR 5:011

ISSUED BY: 

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission in
Case No.: 2006-0512 Dated: July 25, 2007 Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
SECTION 9 (1)

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE 1,000 TO 4,999 KW (LPR 2, RATE 8)
(continued)

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of the maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

SPECIAL PROVISIONS

If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, poles, lines and other electrical equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at the Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, poles, lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer. A 5% discount shall be applied.

C
9/11/2008

DATE OF ISSUE: January 1, 2002

ISSUED BY: *[Signature]*

Issued by authority of an Order of the Public Service Commission of ~~1/1/2002~~ in

Case No.: _____ Dated: _____

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE EFFECTIVE: January 1, 2002
<i>Brent Kirtley</i> -ent/CEO
EFFECTIVE
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE 1,000 TO 4,999 KW (LPR 2, RATE 8)
(continued)

TEMPORARY SERVICE

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

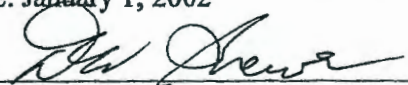
TERMS OF PAYMENT

The rates are net. In the event the current monthly bill is not paid within 15 days from the billing date of the bill the gross rates, being 5% higher, shall apply.

C
9/11/2008

DATE OF ISSUE: January 1, 2002

ISSUED BY:



Issued by authority of an Order of the Public Service

Case No.: _____ Dated: _____

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE EFFECTIVE: January 1, 2002
 nt/CEO
EFFECTIVE Commission of Kentucky in 1/1/2002
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE 5,000 TO 9,999 KW (LPR 2, RATE 8)

AVAILABILITY

Available to contracts with demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand. These contracts will be between the Seller and the ultimate consumer and will require a minimum energy usage of 425 kWh per KW billing demand.

RATES

Consumer Charge (No Usage)	\$2,436.09 per month
Energy Charge	\$0.04481 for the first 425 kWh per KW of billing demand \$0.03709 for all remaining kWh
Demand Charge	5.53 per KW

CANCELLED
SEP 01 2008
 KENTUCKY PUBLIC
 SERVICE COMMISSION

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- c. The contract demand
- d. The ultimate consumer's peak demand during the current month. The peak demand shall be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months	Hours Applicable for Demand Billing - EST
October thru April	7:00 am to 12 noon 5:00 pm to 10:00 pm
May thru September	10:00 am to 10:00 pm

DATE OF ISSUE: August 6, 2007

DATE EFFECTIVE: August 1, 2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

ISSUED BY: *[Signature]*

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission
Case No.: 2006-0512
Dated: July 25, 2007

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 8/1/2007
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)
 By *[Signature]* y in
 Executive Director

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE 5,000 TO 9,999 KW (LPR 2, RATE 8)
(continued)

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of the maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

SPECIAL PROVISIONS

If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, poles, lines and other electrical equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at the Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, poles, lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer. A 5% discount shall be applied.

C
9/11/2008

DATE OF ISSUE: January 1, 2002

ISSUED BY: *[Signature]*

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE EFFECTIVE: January 1, 2002
<i>Brent Kirtley</i> / CEO
EFFECTIVE 1/1/2002
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No.: _____ Dated: _____

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE 5,000 TO 9,999 KW (LPR 2, RATE 8)
(continued)

TEMPORARY SERVICE

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

TERMS OF PAYMENT

The rates are net. In the event the current monthly bill is not paid within 15 days from the billing date of the bill the gross rates, being 5% higher, shall apply.

C
9/11/2008

DATE OF ISSUE: January 1, 2002

ISSUED BY: *[Signature]*

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
DATE EFFECTIVE	January 1, 2002
<i>Brent Kirtley</i> / CEO	
EFFECTIVE 1/1/2002	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No.: _____ Dated: _____

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE (T)

AVAILABILITY

Available to individuals, towns, villages and others for controlled single or multiple outdoor lighting from dusk to dawn. Service under this schedule is for a term of not less than one year and is subject to the rules and regulations of the Seller.

RATES

Lamp Size	Monthly Charge
175 Watt	\$ 8.81 per month
400 Watt	\$14.02 per month
200 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$11.37 per month
100 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$ 8.47 per month
100 Watt High Pressure Sodium Shoebox Fixture	\$16.14
100 Watt High Pressure Sodium Acorn Fixture (Fiberglas Pole)	\$15.62
100 Watt High Pressure Sodium Colonial Fixture	\$13.16
400 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$18.87
400 Watt Metal Halide Directional Flood	\$11.41
400 Watt High Pressure Sodium Directional Flood	\$12.44
100 Watt High Pressure Sodium Open Bottom	\$ 9.53 (N)
250 Watt High Pressure Sodium Open Bottom	\$14.28 (N)


CANCELLED
SEP 01 2008
KENTUCKY PUBLIC
SERVICE COMMISSION

Lights Requiring Separate Transformer \$1.00 per month in addition to monthly charge

DATE OF ISSUE: June 13, 2007

DATE EFFECTIVE: August 1, 2007

ISSUED BY:



TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission
Case No.:

Dated: Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE

8/1/2007
PURSUANT TO 607 KAR 5:011

SECTION 9 (1)

TITLE: President/CEO



in

Dated: Executive Director

CLASSIFICATION OF SERVICE

CONDITIONS OF SERVICE

The Cooperative will furnish, install and maintain at no extra expense to the consumer, a lighting unit in accordance with the rate schedule above on existing Cooperative owned poles. If the consumer desires a light other than on an existing Cooperative pole, he shall pay the total additional cost of the installation including pole(s), conductor and labor. Such work is to be done by Cooperative personnel with the payment in advance being in the form of a contribution to cover these costs and title to such installations must remain with the Cooperative.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

TERMS OF PAYMENT

The rates are net. In the event the current monthly bill is not paid within 15 days from the billing date of the bill the gross rates, being 5% higher, shall apply.

CANCELLED
SEP 01 2008
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: June 13, 2007

DATE EFFECTIVE: August 1, 2007

ISSUED BY: 

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission

Case No.:

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE

8/1/2007
PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

 in

Dated: Executive Director

For Fox Creek District
Community, Town or City
P.S.C. No. 1
Original Sheet No. 58

Blue Grass Energy
Name of Issuing Corporation

Cancelling P.S.C. No. _____
Sheet No. _____

CLASSIFICATION OF SERVICE

SCHEDULE R RESIDENTIAL RATE PER UNIT
Availability of Service

Available in all territory served by the Cooperative, in accordance with the Cooperative's Service Rules and Regulations.

CANCELLED
SEP 01 2008
KENTUCKY PUBLIC SERVICE COMMISSION

Applicability

Applicable for residential use and for use incidental thereto supplied through one meter to each individual unit where the load requirements can be met by transformers having a capacity not to exceed 25 kVA. The capacity on individual motors served under this schedule may not exceed ten (10) horsepower.

Type of Service

Single-phase, 60 hertz, at 120/240 standard secondary voltage, or where available, three phase, 60 hertz, 4 wire 120/240 standard secondary voltage.

Monthly Rate

Minimum bill first 30 kwh per month	\$5.53 per month
All over 30 kwh per month	0.07286

Minimum Monthly

The minimum monthly charge under the above rate shall be \$.90 per KVA of transformer capacity but in no case less than \$5.53.

DATE OF ISSUE August 6, 2007

DATE EFFECTIVE August 8, 2007

ISSUED BY [Signature]
Name of Officer

TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of KY in Case No. 2006-0512 Dated July 25, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE 8/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By [Signature] Executive Director

For F Creek District
Community, Town or City
P.S.C. No. 1
Original Sheet No. 59

Blue Grass Energy
Name of Issuing Corporation

Cancelling P.S.C. No. _____
Sheet No. _____

CLASSIFICATION OF SERVICE

SCHEDULE R RESIDENTIAL RATE
PER UNIT
Terms of Payment

In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent (5%) shall be added to the bill.

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12 month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

C
9/1/2008

DATE OF ISSUE January 1, 2002

DATE EFFECTIVE 1 2002

ISSUED BY [Signature]
Name of Officer

TITLE President

Issued by authority of an Order of the Public Service Commission of KY
in Case No. _____ dated _____

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<u>1/1/2002</u> EFFECTIVE
PURSUANT TO 807 KAR 5:056 SECTION 9(1)

For Fox Creek District
Community, Town or City
P.S.C. No. 1
Original Sheet No. 60

Blue Grass Energy
Name of Issuing Corporation

Cancelling P.S.C. No. _____
Sheet No. _____

CLASSIFICATION OF SERVICE

SCHEDULE C COMMERCIAL AND SMALL POWER RATE PER UNIT
Availability

Available in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable to all commercial and industrial consumers for all uses including lighting and power where the load requirements can be met by transformers having a capacity less than 50 kva.

Type of Service

Single-phase and three-phase, 60 hertz, at available secondary voltages. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity in excess of ten (10) horsepower.

Monthly Rate

First	10 kw of billing demand	No Charge
Over	10 kw of billing demand	\$3.26 per kw
Minimum Bill First	30 kwh per month	\$5.53 per month
All Over	30 kwh per month	0.07729 per kwh

CANCELLED
SEP 01 2008
KENTUCKY PUBLIC SERVICE COMMISSION

Minimum Monthly

The minimum monthly charge under the above rate shall be \$.90 per kva of transformer capacity but in no case less than \$5.53.

DATE OF ISSUE August 6, 2007 DATE EFFECTIVE August 1, 2007
ISSUED BY [Signature] TITLE President/CEO
Name of Officer

PUBLIC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
By [Signature] Executive Director

Issued by authority of an Order of the Public Service Commission of KY in Case No. 2006-0512 Dated July 25, 2007

For Fall Creek District
Community, Town or City
P.S.C. No. 1
Original Sheet No. 61

Blue Grass Energy
Name of Issuing Corporation

Cancelling P.S.C. No. _____
Sheet No. _____

CLASSIFICATION OF SERVICE

SCHEDULE C COMMERCIAL AND SMALL POWER RATE
Determination of Billing Demand PER UNIT

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter and adjusted for power as follows.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserved the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of a consumer's maximum demand is less than 80%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by .80 and divided by the percent power factor.

Terms of Payment

In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent (5%) shall be added to the bill.

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9/11/2008

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12 month moving average of such losses. This is subject to all other applicable provisions as set out in 807 KAR 5:056.

KENTUCKY PUBLIC SERVICE COMMISSION	
JERRY ROSENBERG EXECUTIVE DIRECTOR	
TARIFF BRANCH	
<i>Burt Kirtley</i>	
DATE OF ISSUE	January 1, 2002
DATE EFFECTIVE	2002
ISSUED BY	<i>[Signature]</i>
TITLE	President/CEO
EFFECTIVE 1/1/2002	
PURSUANT TO 807 KAR 5:011 SECTION 9(1)	

DATE OF ISSUE January 1, 2002
ISSUED BY *[Signature]*
Name of Officer

DATE EFFECTIVE 2002
TITLE President/CEO
EFFECTIVE 1/1/2002

Issued by authority of an Order of the Public Service Commission of KY in Case No. _____ dated _____

For Fox Creek District
Community, Town or City
P.S.C. No. 1
Original Sheet No. 62

Blue Grass Energy
Name of Issuing Corporation

Cancelling P.S.C. No. _____
Sheet No. _____

CLASSIFICATION OF SERVICE

SCHEDULE L LARGE POWER SERVICE (50 TO 200 kw) RATE
PER UNIT
Availability

Available to consumers located on or near the Cooperative's three phase lines for all types of usage, in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable to all electric service where the load requirements make necessary transformers having a capacity equal to or in excess of 50 kva.

Type of Service

Single-phase or multi-phase, 60 hertz, at standard voltage.

Monthly Rate

Demand Charge	per kw of billing demand	\$3.26
First	50 kwh per kw of billing demand	0.08038 per kwh
Next	100 kwh per kw of billing demand	0.07628 per kwh
Over	150 kwh per kw of billing demand	0.06611 per kwh

Monthly Minimum

- (1) Contract minimum
- (2) \$.90 per kva of transformer capacity
- (3) \$30.00

CANCELLED
SEP 01 2008
KENTUCKY PUBLIC
SERVICE COMMISSION

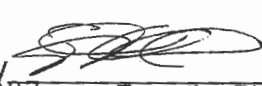
Determination of Billing Demand

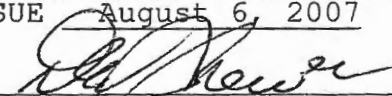
The billing demand shall be the maximum kilowatt demand established by the consumer for any period for fifteen (15) consecutive minutes during the month for which the bill is rendered by a demand meter and adjusted for power factor as follows.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE
August 17 2007

PURSUANT TO 807 KAR 5:011
SECTION 9(1)

By  Executive Director

DATE OF ISSUE August 6, 2007
ISSUED BY 
Name of Officer

DATE EFFECTIVE August 17 2007
TITLE President

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2006-0512 Dated July 25, 2007

For Fort Creek District
 Community, Town or City
 P.S.C. No. 1
 Original Sheet No. 63

Blue Grass Energy
 Name of Issuing Corporation

Cancelling P.S.C. No. _____
 Sheet No. _____

CLASSIFICATION OF SERVICE

SCHEDULE L LARGE POWER SERVICE (50 TO 200 kw) RATE
Power Factor Adjustment PER UNIT

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of the consumer's maximum demand is less than 80%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by .80 and divided by the percent power factor.


Minimum Annual Charge for Seasonal Service

Consumer requiring service only during certain seasons not exceeding nine (9) months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.

C
9/11/2008

Conditions of Services

- (1) Motors having a rated capacity in excess of 10 horsepower.
- (2) All wiring, pole lines, and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.
- (3) If service is furnished at primary distribution voltage, a discount of ten (10) percent shall apply to the demand and energy charges; and if the minimum charge is based on transformer capacity, a discount of ten (10) percent shall also apply to the minimum charge. However, the cooperative shall have the option of metering at secondary voltage and adding the estimated former losses to the metered kilowatt hours and kilowatt demand.

KENTUCKY PUBLIC SERVICE COMMISSION JEFFERSON EXECUTIVE DIRECTOR TARIFF BRANCH
 President/CEO EFFECTIVE 1/1/2002
PURSUANT TO 807 KAR 5:011 SECTION 9(1) Public Service Commission of KY

DATE OF ISSUE January 1, 2002
 ISSUED BY [Signature]
 Name of Officer

DATE EFFECTIVE 2002
 TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of KY
 in Case No. _____ dated _____

For Four Creek District
Comm. City, Town or City
P.S.C. No. 1
Original Sheet No. 64

Blue Grass Energy
Name of Issuing Corporation

Cancelling P.S.C. No. _____
Sheet No. _____

CLASSIFICATION OF SERVICE

SCHEDULE L LARGE POWER SERVICE (50 TO 200 kw) RATE PER UNIT
Terms of Payment

In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent (5%) shall be added to the bill.

Fuel Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12 month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

C
9/11/2008

DATE OF ISSUE January 1, 2002
ISSUED BY [Signature]
Name of Officer

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
DATE EFFECTIVE <u>1/1/2002</u> TITLE <u>President</u>
Effective
Issued by authority of an Order of the Public Service Commission of KY in Case No. _____ dated _____ PURSUANT TO 807 KAR 5:011 SECTION 9(1)

Issued by authority of an Order of the Public Service Commission of KY
in Case No. _____ dated _____

For Fox Creek District
Community, Town or City

P.S.C. No. 1

Original Sheet No. 67

Blue Grass Energy
Name of Issuing Corporation

Cancelling P.S.C. No. _____

Sheet No. _____

CLASSIFICATION OF SERVICE

SCHEDULE R2 RESIDENTIAL MARKETING RATE

RATE
PER UNIT

Availability of Service

This special marketing rate is available for specific marketing programs as approved by Blue Grass Energy's Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to customers already receiving service under the Schedule R Residential Rate. This marketing rate applies only to programs which are expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule A.

<u>Months</u>	<u>Off Peak Hours - Est</u>
May through September	10:00 p.m. to 10:00 a.m.
October through April	12:00 noon to 5:00 p.m. 10:00 p.m. to 10:00 a.m.

CANCELLED
SEP 01 2008
KENTUCKY PUBLIC
SERVICE COMMISSION

Rates

The energy rate for this program is as listed below.

All kwh 0.04372

Terms of Payment

In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent (5%) shall be added to the bill.

DATE OF ISSUE August 6, 2007

DATE EFFECTIVE August 8, 2007

ISSUED BY [Signature]
Name of Officer

TITLE President/CEO

PURSUANT TO 807 KAR 5:011
SECTION 9(1)

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2006-0512

By [Signature] Executive Director
Dated July 25, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE

DATE EFFECTIVE August 8, 2007

For F Creek District
Community, Town or City
P.S.C. No. 1
Original Sheet No. 68

Blue Grass Energy
Name of Issuing Corporation

Cancelling P.S.C. No. _____
Sheet No. _____

CLASSIFICATION OF SERVICE

SCHEDULE R2 RESIDENTIAL MARKETING RATE RATE
Fuel Adjustment PER UNIT

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12 month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

C
9/11/2008

DATE OF ISSUE January 1, 2002
ISSUED BY [Signature]
Name of Officer

DATE EFFECTIVE 1/1/2002
TITTLE President/CEC

Issued by authority of an Order of the Public Service Commission of KY
in Case No. _____ dated _____

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<u>[Signature]</u>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For Fox Creek District
Community, Town or City
P.S.C. No. 1
Original Sheet No. 69

Blue Grass Energy
Name of Issuing Corporation

Cancelling P.S.C. No. _____
Sheet No. _____

CLASSIFICATION OF SERVICE

SCHEDULE C1 LARGE INDUSTRIAL RATE (1,000 to 4,999 kw) RATE PER UNIT
Availability

Applicable to contracts with demand of 1,000 to 4,999 kw with a monthly energy usage equal to or greater than 425 hours per kw of billing demand. These contracts will be between the cooperative association and the ultimate consumer subject to the approval of East Kentucky Power Cooperative. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

CANCELLED
SEP 01 2008
KENTUCKY PUBLIC SERVICE COMMISSION

Monthly Rate

Consumer Charge \$549.22 per month
Demand Charge (per kw of billing demand) \$5.53 per kw
Energy Charge \$0.04278 per kwh

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:
(a) The contract demand
(b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months	Hours Applicable For Demand Billing - EST
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

DATE OF ISSUE August 6, 2007

DATE EFFECTIVE August 17, 2007

ISSUED BY [Signature]
Name of Officer

TITLE President
SECTION 9(1)

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2006-0512 Dated July 25, 2007

PUBLIC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE August 17, 2007
PURSUANT TO 807 KAR 5:011
SECTION 9(1)
By [Signature] Executive Director

For Franklin Creek District
Community, Town or City
P.S.C. No. 1
Original Sheet No. 70

Blue Grass Energy
Name of Issuing Corporation

Cancelling P.S.C. No. _____
Sheet No. _____

CLASSIFICATION OF SERVICE

SCHEDULE C1 LARGE INDUSTRIAL RATE (1,000 to 4,999 kw) RATE
Minimum Monthly Charge PER UNIT

The minimum monthly charge shall not be less than the sum of
(a) and (b) below:
(a) The product of the billing demand multiplied by the demand charge, plus
(b) The product of the billing demand multiplied by 425 hours and the energy charge per kwh.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

C
9/11/2008

Fuel Adjustment

This rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12 month moving average of such losses, plus or minus the under or over recovery in the previous month. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions

1. Delivery Point - If service is furnished as secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

DATE OF ISSUE January 1, 2002
ISSUED BY [Signature]
Name of Officer

DATE EFFECTIVE January 1, 2002
TITLE President/CEO
1/1/2002

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEBOUEN, EXECUTIVE DIRECTOR TARIFF BRANCH
<u>Brent Kirley</u>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of KY
in Case No. _____ dated _____

For F Creek District
Community, Town or City
P.S.C. No. 1
Original Sheet No. 71

Blue Grass Energy
Name of Issuing Corporation

Cancelling P.S.C. No. _____
Sheet No. _____

CLASSIFICATION OF SERVICE

SCHEDULE C1 LARGE INDUSTRIAL RATE (1,000 to 4,999 kw) RATE PER UNIT

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at seller's primary line voltage, the delivery point shall be the point of attachment of seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net. The gross rates are 5% higher. In the event the current monthly bill is not paid within fifteen (15) days from the due date of the bill, the gross rate shall apply.

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9/11/2008

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i> President/CEO
DATE EFFECTIVE <u>1/1/2002</u>
PURSUANT TO 807 KAR 5:011 SECTION 9(1)

DATE OF ISSUE January 1, 2002
ISSUED BY *[Signature]*
Name of Officer

DATE EFFECTIVE 1/1/2002
TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of KY
in Case No. _____ dated _____

For Fox Creek District
 Community, Town or City
 P.S.C. No. 1
 Original Sheet No. 72

Blue Grass Energy
 Name of Issuing Corporation

Cancelling P.S.C. No. _____
 Sheet No. _____

CLASSIFICATION OF SERVICE

SCHEDULE C2 LARGE INDUSTRIAL (5,000 TO 9,999 KW) RATE PER UNIT
Availability

Applicable to contracts with demand of 5,000 to 9,999 kw with a monthly energy usage equal to greater than 425 hours per kw of billing demand. These contracts will be between the cooperative association and the ultimate consumer subject to the approval of East Kentucky Power Cooperative. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

Monthly Rate

Consumer Charge \$1,097.42 per month
 Demand Charge per kw of billing demand \$5.53 per kw

Energy Charge \$0.03765

Billing Demand

CANCELLED
SEP 01 2008
 KENTUCKY PUBLIC SERVICE COMMISSION

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

<u>Months</u>	<u>Hour Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

DATE OF ISSUE August 6, 2007

DATE EFFECTIVE August 1, 2007
 PURSUANT TO 807 KAR 5.011

ISSUED BY [Signature]
 Name of Officer

TITLE President/CEO

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE 8/1/2007
 SECTION 9 (1)
 By [Signature]
 Executive Director

Issued by authority of an Order of the Public Service Commission of KY in Case No. 2006-0512 Dated July 25, 2007

For F Creek District
Community, Town or City
P.S.C. No. 1
Original Sheet No. 73

Blue Grass Energy
Name of Issuing Corporation

Cancelling P.S.C. No. _____
Sheet No. _____

CLASSIFICATION OF SERVICE

SCHEDULE C2 LARGE INDUSTRIAL (5,000 to 9,999 kw) RATE PER UNIT
Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of
(a) or (b) below:
(a) The product of the billing demand multiplied by the demand charge, plus
(b) The product of the billing demand multiplied by 425 hours and the energy charge per kwh.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%) the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

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9/11/2008

Fuel Adjustment

This rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12 month moving average of such losses, plus or minus the under or over recovery in the previous month. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEBOUEN, EXECUTIVE DIRECTOR TARIFF BRANCH	
<i>Brent Kirtley</i>	
DATE OF ISSUE	January 1, 2002
DATE EFFECTIVE	January 1, 2002
ISSUED BY	<i>[Signature]</i>
TITLE	President/CEO
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

DATE OF ISSUE January 1, 2002
ISSUED BY [Signature]
Name of Officer

DATE EFFECTIVE January 1, 2002
TITILE President/CEO

Issued by authority of an Order of the Public Service Commission of KY
in Case No. _____ dated _____

For F Creek District
 Community, Town or City
 P.S.C. No. 1
Original Sheet No. 74

Blue Grass Energy
 Name of Issuing Corporation

Cancelling P.S.C. No. _____
 Sheet No. _____

CLASSIFICATION OF SERVICE

SCHEDULE C2 LARGE INDUSTRIAL (5,000 to 9,999 kw) RATE PER UNIT

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at seller's primary line voltage, the delivery point shall be the point of attachment of the seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net. The gross rates are 5% higher. In the event the current monthly bill is not paid within fifteen (15) days from the due date of the bill, the gross rate shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

C
9/11/2008

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
<i>Brent Kirtley</i>	
DATE OF ISSUE	January 1, 2002
ISSUED BY	<i>[Signature]</i>
DATE EFFECTIVE	January 1, 2002
TITLE	President/CEO
PURSUANT TO 87 KAR 5.011 SECTION 9 (1)	

DATE OF ISSUE January 1, 2002 DATE EFFECTIVE January 1, 2002
 ISSUED BY *[Signature]* TITLE President/CEO
 Name of Officer
 Issued by authority of an Order of the Public Service Commission of KY
 in Case No. _____ dated _____

For Fox Creek District
Community, Town or City
P.S.C. No. 1
Original Sheet No. 75

Blue Grass Energy
Name of Issuing Corporation

Cancelling P.S.C. No. _____
Sheet No. _____

CLASSIFICATION OF SERVICE

SCHEDULE C3 LARGE INDUSTRIAL (Over 10,000 kw) RATE PER UNIT
Availability

Applicable to contracts with demand of 10,000 kw and over with a monthly energy usage equal to or greater than 425 hours per kw of billing demand. These contracts will be between the cooperative association and the ultimate consumer subject to the approval of East Kentucky Power Cooperative. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

Monthly Rate

Consumer Charge \$1,097.42 per month
Demand Charge (per kw of billing demand) \$5.53 per kw
Energy Charge \$0.03662 per kwh

Billing Demand

CANCELLED
SEP 01 2008
KENTUCKY PUBLIC SERVICE COMMISSION

The monthly billing demand shall be the greater of (a) or (b) below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month of preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

Months Hours Applicable for Demand Billing - EST
October through April 7:00 a.m. to 12:00 noon
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE 8/1/2007
PURSUANT TO 2007 KAR 5:011
SECTION 9 (1)
President/CEO
By [Signature]
Executive Director of KY

DATE OF ISSUE August 6, 2007

Date EFFECTIVE AUGUST 17, 2007

ISSUED BY [Signature]
Name of Officer

TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of KY in Case No. 2006-0512 Dated July 25, 2007

For F Creek District
Community, Town or City
P.S.C. No. 1
Original Sheet No. 76

Blue Grass Energy
Name of Issuing Corporation

Cancelling P.S.C. No. _____
Sheet No. _____

CLASSIFICATION OF SERVICE

SCHEDULE C3 LARGE INDUSTRIAL (Over 10,000 kw) RATE PER UNIT
Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of
(a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kwh.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%) the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment

This rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12 month moving average of such losses, plus or minus the under or over recovery in the previous month. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

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9/11/2008

Special Provisions

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEBOUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
<i>Brent Kirtley</i>	
DATE OF ISSUE	January 1, 2002
DATE EFFECTIVE	January 1, 2002
ISSUED BY	<i>[Signature]</i>
TITLE	President, CEO
7/17/2002	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

DATE OF ISSUE January 1, 2002
ISSUED BY [Signature]
Name of Officer

DATE EFFECTIVE January 1, 2002
TITILE President, CEO

Issued by authority of an Order of the Public Service Commission of KY
in Case No. _____ dated _____

For F - Creek District
Community, Town or City
P.S.C. No. 1
Original Sheet No. 77

Blue Grass Energy
Name of Issuing Corporation

Cancelling P.S.C. No. _____
Sheet No. _____

CLASSIFICATION OF SERVICE

SCHEDULE C3 LARGE INDUSTRIAL (Over 10,000 kw) RATE PER UNIT

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at seller's primary line voltage, the delivery point shall be the point of attachment of seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net. The gross rates are 5% higher. In the event the current monthly bill is not paid within fifteen (15) days from the due date of the bill, the gross rate shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

C
9/11/2008

DATE OF ISSUE January 1, 2002
ISSUED BY [Signature]
Name of Officer

DATE EFFECTIVE January 1, 2002
TITLE President/CEO
1/1/2002

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
[Signature]
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of KY in Case No. _____ dated _____

For Fox Creek District
Community, Town or City
P.S.C. No. 1
Original Sheet No. 78

Blue Grass Energy
Name of Issuing Corporation

Cancelling P.S.C. No. _____
Sheet No. _____

CLASSIFICATION OF SERVICE

SCHEDULE M COMMERCIAL & INDUSTRIAL POWER SERVICE (201-500) RATE PER UNIT
Availability

Available to consumers located on or near the cooperative's three phase lines for all types of usage, in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable to all electric service where the load requirements make necessary transformers having a capacity equal to or in excess of 200 kva.

Type of Service

Multi-phase, 60 hertz, at standard voltage.

Monthly Rate

Consumer Charge		\$138.59	
Demand Charge		4.46	
Energy Charge			
First	425 kWhs per kw of billing demand	0.05447	per kwh
All Over	425 kWhs per kw of billing demand	0.04637	per kwh

CANCELLED
SEP 01 2008
KENTUCKY PUBLIC SERVICE COMMISSION

Monthly Minimum

- (1) Contract minimum
- (2) \$.90 per kva of transformer capacity plus \$138.59

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the consumer for any period for fifteen (15) consecutive minutes during the month for which the bill is rendered by a demand meter and adjusted for power factor as follows.

DATE OF ISSUE August 6, 2007
ISSUED BY [Signature]
Name of Officer

DATE EFFECTIVE August 8, 2007
EFFECTIVE 8/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By [Signature] sion of KY
Executive Director
Dated July 25, 2007

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2006-0512

For F Creek District
Community, Town or City
P.S.C. No. 1
Original Sheet No. 79

Blue Grass Energy
Name of Issuing Corporation

Cancelling P.S.C. No. _____
Sheet No. _____

CLASSIFICATION OF SERVICE

SCHEDULE M COMMERCIAL & INDUSTRIAL POWER SERVICE (201-500) PER UNIT RATE
Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. The cooperative reserved the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of the consumer's maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by .85 and divided by the percent power factor.

Minimum Annual Charge for Seasonal Service

Consumers requiring service only during certain seasons not exceeding nine (9) months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.

Conditions of Service

- (1) Motors having a rated capacity in excess of 10 horse-power must be three-phase.
- (2) All wiring, pole lines, and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

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9/11/2008

Terms of Payment

In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent shall be added to the bill.

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
<i>Brent Kirtley</i>	
DATE OF ISSUE	January 1, 2002
DATE EFFECTIVE	1/1/2002
ISSUED BY	<i>[Signature]</i>
TITLE	President/CEO
PURSUANT TO 807 KAR 5:011 SECTION 9(1)	
Public Service Commission of KY	

DATE OF ISSUE January 1, 2002 DATE EFFECTIVE _____
ISSUED BY *[Signature]* TITLE _____
Name of Officer
Issued by authority of an Order of the Public Service Commission of KY
in Case No. _____ dated _____

For F Creek District
Community, Town or City
P.S.C. No. 1
Original Sheet No. 80

Blue Grass Energy
Name of Issuing Corporation

Cancelling P.S.C. No. _____
Sheet No. _____

CLASSIFICATION OF SERVICE

SCHEDULE M COMMERCIAL & INDUSTRIAL POWER SERVICE (201-500) PER UNIT
Fuel Adjustment RATE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12 month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

C
9/11/2008

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
<i>Brent Kintley</i>	
DATE OF ISSUE	January 1, 2002
DATE EFFECTIVE	January 1, 2002
ISSUED BY	<i>[Signature]</i>
TITLE	President/CEO
Name of Officer	
PURSUANT TO 807 KAR 5:056 SECTION 9 (1)	

Issued by authority of an Order of the Public Service Commission of KY
in Case No. _____ dated _____

For Fox Creek District
Community, Town or City
P.S.C. No. 1
Original Sheet No. 81

Blue Grass Energy
Name of Issuing Corporation

Cancelling P.S.C. No. _____
Sheet No. _____

CLASSIFICATION OF SERVICE

SCHEDULE N	INDUSTRIAL & LARGE COMMERCIAL POWER SERVICE (Over 500 kw)	RATE PER UNIT
<u>Availability</u>		

Available to consumers located on or near the Cooperative's three phase lines for all types of usage, in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable to all electric service where the load requirements make necessary transformers having a capacity in excess of 500 kva.

Type of Service

Multi-phase, 60 hertz, at standard voltage.

Monthly Rate

Consumer Charge	\$277.18
Demand Charge demand	4.46 per kw of billing
Energy Charge	
First	425 kwhs of billing demand 0.05037 per kwh
All Over	425 kwhs of billing demand 0.04227 per kwh

CANCELLED
SEP 01 2008
KENTUCKY PUBLIC
SERVICE COMMISSION

Monthly Minimum

- (1) Contract minimum
- (2) \$.90 per kva of transformer capacity plus \$277.18.

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the consumer for any period for fifteen (15) consecutive minutes during the month for which the bill is rendered by a demand meter and adjusted for power factor in

DATE OF ISSUE August 6, 2007

DATE EFFECTIVE August 1, 2007

ISSUED BY [Signature]
Name of Officer

TITLE President/CEO
Pursuant to 807 KAR 5:011
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2006-0512

Dated July 25, 2007
Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
Pursuant to 807 KAR 5:011
SECTION 9 (1)

[Signature]
Executive Director

For F Creek District
 Community, Town or City
 P.S.C. No. 1
 Original Sheet No. 82

Blue Grass Energy
 Name of Issuing Corporation

Cancelling P.S.C. No. _____
 Sheet No. _____

CLASSIFICATION OF SERVICE

INDUSTRIAL & LARGE COMMERCIAL RATE
SCHEDULE N POWER SERVICE (Over 500 kw) PER UNIT

the below listed hours:

<u>Months</u>	<u>Hours - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. The cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of the consumer's maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by .85 and divided by the percent power factor.

Minimum Annual Charge for Seasonal Service

Consumers requiring service only during certain seasons not exceeding nine (9) months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.

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9/11/2008

Conditions of Service

- (1) Motors having a rated capacity in excess of 10 horse-power must be three phase.
- (2) All wiring, pole lines, and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

**KENTUCKY
PUBLIC SERVICE COMMISSION**

JEFF R. DEBOEN
EXECUTIVE DIRECTOR
TARIFF BRANCH

Burt Kirtley
President/CEO
1/17/2002

PURSUANT TO 807 KAR 5:011 SECTION 9(1)

DATE OF ISSUE January 1, 2002
 ISSUED BY [Signature]
 Name of Officer

DATE EFFECTIVE January 1, 2002
 TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of KY
 in Case No. _____ dated _____

For F - Creek District
Community, Town or City
P.S.C. No. 1
Original Sheet No. 83

Blue Grass Energy
Name of Issuing Corporation

Cancelling P.S.C. No. _____
Sheet No. _____

CLASSIFICATION OF SERVICE

INDUSTRIAL & LARGE COMMERCIAL RATE
SCHEDULE N POWER SERVICE (Over 500 kw) PER UNIT
Terms of Payment

In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent (5%) shall be added to the bill.

Fuel Adjustment

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12 month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

C
9/11/2008

DATE OF ISSUE January 1, 2002 DATE EFFECTIVE 2002
ISSUED BY [Signature] TITLE President/CEO
Name of Officer [Signature] 1/1/2002

Issued by authority of an Order of the Public Service Commission of KY
in Case No. _____ dated _____

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<u>[Signature]</u>
PRESIDENT/CEO
1/1/2002
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
PUBLIC SERVICE COMMISSION OF KY

For Fox Creek District
Community, Town or City
P.S.C. No. 1
Original Sheet No. 84

Blue Grass Energy
Name of Issuing Corporation

Cancelling P.S.C. No. _____
Sheet No. _____

CLASSIFICATION OF SERVICE

SCHEDULE B1 LARGE INDUSTRIAL RATE RATE
Availability PER UNIT

Applicable to contracts with demand of 1,000 to 4,999 kw with a monthly energy usage equal to or greater than 425 hours per kw of contract demand.

Monthly Rate

Consumer Charge	\$580.22
Demand Charge per kw of contract demand	\$5.53
Demand Charge per kw of billing demand in excess of contract demand	\$8.03
Energy Charge per kwh	\$0.04278

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KENTUCKY PUBLIC SERVICE COMMISSION

Billing Demand

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

<u>Months</u>	<u>Hours Applicable for Demand Billing -</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

DATE OF ISSUE August 6, 2007

DATE EFFECTIVE August 6, 2007

ISSUED BY [Signature]
Name of Officer

TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of KY in Case No. 2006-0512

Dated July 25, 2007
Executive Director

PUBLIC SERVICE COMMISSION OF KENTUCKY

EFFECTIVE

PURSUANT TO 807 KAR 5:011
SECTION 9(1)

[Signature]
Executive Director

For Franklin Creek District
Community, Town or City
P.S.C. No. 1
Original Sheet No. 86

Blue Grass Energy
Name of Issuing Corporation

Cancelling P.S.C. No. _____
Sheet No. _____

CLASSIFICATION OF SERVICE

SCHEDULE B1 LARGE INDUSTRIAL RATE RATE
PER UNIT
Special Provisions

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at seller's primary line voltage, the delivery point shall be the point of attachment of seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

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9/11/2008

Terms of Payment

The above rates are net, and payment shall be due fifteen days from the billing date. The gross rates are 5% higher. In the event the current monthly bill is not paid within fifteen (15) days, the gross rate shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting or disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF B. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
<i>Brent Kirkley</i>	
DATE OF ISSUE	January 1, 2002
DATE EFFECTIVE	January 1, 2002
ISSUED BY	<i>John Chew</i>
TITLE	President/CEO
1/1/2002	
PURSUANT TO KRS 192.001 SECTION 9(1)	
Public Service Commission of KY	

DATE OF ISSUE January 1, 2002
ISSUED BY *John Chew*
Name of Officer

DATE EFFECTIVE January 1, 2002
TITTLE President/CEO

Issued by authority of an Order of the Public Service Commission of KY
in Case No. _____ dated _____

For Franklin Creek District
 Community, Town or City
 P.S.C. No. 1
 Original Sheet No. 87

Blue Grass Energy
 Name of Issuing Corporation

Cancelling P.S.C. No. _____
 Sheet No. _____

CLASSIFICATION OF SERVICE

INTERRUPTIBLE SERVICE RATE
PER UNIT

Standard Rider

This Interruptible Rate is a rider to Rate Schedules M, N, B1
 C1, C2, and C3.

Applicable

In all territory served by the Cooperative.

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9/11/2008

Availability of Service

This schedule shall be made available to any member where
 that member will contract for an interruptible demand of not
 less than 250 kW and not more than 20,000 kW, subject to a
 maximum number of hours of interruption per year and a notice
 period as listed below.

Monthly Rate

A monthly demand credit per kW is to be based on the following
 matrix:

Annual Hours of Interruption

<u>Notice Minutes</u>	<u>200</u>	<u>300</u>	<u>400</u>
10	\$2.70	\$3.15	\$3.60
60	\$2.25	\$2.70	\$3.15

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirley</i>
DATE OF ISSUE <u>January 1, 2002</u> DATE EFFECTIVE <u>January 1, 2002</u>
ISSUED BY <u><i>John Shaw</i></u> TITLE <u>President/CEO</u>
Name of Officer <u>1/1/2002</u>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE January 1, 2002
 ISSUED BY *John Shaw*
 Name of Officer

DATE EFFECTIVE January 1, 2002
 TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of KY
 in Case No. _____ dated _____

For Four Creek District
Community, Town or City
P.S.C. No. 1
Original Sheet No. 88

Blue Grass Energy
Name of Issuing Corporation

Cancelling P.S.C. No. _____
Sheet No. _____

CLASSIFICATION OF SERVICE

INTERRUPTIBLE SERVICE RATE
PER UNIT

Determination of Measured Load - Billing Demand

The monthly billing demand shall be the highest average rate at which energy is used during any fifteen consecutive minute period during the below listed hours:

<u>Months</u>	<u>Hours Applicable for Demand Billing - E.S.T.</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

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9/11/2008

This interruptible billing demand shall be equal to the amount by which the monthly billing demand exceeds the minimum billing demand as specified in the contract.

Conditions of Service for Member Contract

1. The member will, upon notification by the Cooperative, reduce his load being supplied by the Cooperative to the contract capacity level specified by the contract.
2. The Cooperative will endeavor to provide the member with as much advance notice as possible of the interruption of service. However, the member shall interrupt service within the notice period as contracted.
3. Service will be furnished under the Cooperative's and Regulations except as set out herein and/or provisions agreed to by written contract.

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
<i>Brent Kirtley</i>	
DATE OF ISSUE	January 1, 2002
DATE EFFECTIVE	January 1, 2002
ISSUED BY	<i>Pat Chase</i>
TITLE	President/CEO
1/1/2002	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

DATE OF ISSUE January 1, 2002
ISSUED BY *Pat Chase*
Name of Officer

DATE EFFECTIVE January 1, 2002
TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of KY in Case No. _____ dated _____.

For For Creek District
Community, Town or City
P.S.C. No. 1
Original Sheet No. 89

Blue Grass Energy
Name of Issuing Corporation

Cancelling P.S.C. No. _____
Sheet No. _____

CLASSIFICATION OF SERVICE

INTERRUPTIBLE SERVICE RATE
PER UNIT

Conditions of Service

4. No responsibility of any kind shall attach to the Cooperative for, or on account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.

5. The Member shall own, operate, and maintain all necessary equipment for receiving electric energy and all telemetering and communications equipment, within the Member's premises, required for interruptible service.

6. The minimum original contract period shall be one year and thereafter until terminated by giving at least six months previous written notice. The Cooperative may require a contract be executed for a longer initial term when deemed necessary by the size of the load and other conditions.

7. The Fuel Adjustment Clause, as specified in the prevailing rate schedule is applicable.

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9/11/2008

Calculation of Monthly Bill

The monthly bill is calculated on the following basis:

- A. Sum of customer charge, plus
- B. Minimum of billing demand in kW multiplied by the firm capacity rate, plus.
- C. Interruptible billing demand in kW multiplied by interruptible rate, plus
- D. Energy usage in kWh multiplied by the energy rate

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
<i>Brent Kirtley</i>	
DATE OF ISSUE	January 1, 2002
DATE EFFECTIVE	January 1, 2002
ISSUED BY	<i>[Signature]</i>
TITLE	President/CEO
7/17/2002	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	
Public Service Commission of KY	

DATE OF ISSUE January 1, 2002
ISSUED BY *[Signature]*
Name of Officer

DATE EFFECTIVE January 1, 2002
TITILE President/CEO

Issued by authority of an Order of the Public Service Commission of KY
in Case No. _____ dated _____.

For Fox Creek District
Comm. City, Town or City
P.S.C. No. 1
Original Sheet No. 90

Blue Grass Energy
Name of Issuing Corporation

Cancelling P.S.C. No. _____
Sheet No. _____

CLASSIFICATION OF SERVICE

INTERRUPTIBLE SERVICE RATE
PER UNIT

Number and Duration of Interruptions

A. Winter Season: There shall be no more than two (2) interruptions during any 24 hour calendar day. No interruption shall last more than six (6) hours.

B. Summer Season: There shall be no more than one (1) interruption during any 24 hour calendar day. No interruption shall last more than twelve (12) hours.

C. The maximum number of annual hours of interruption shall be in accordance with the member contracted level of interruptible service.

Charge for Failure to Interrupt

If member fails to interrupt load as requested by the Cooperative, the Cooperative shall bill the entire billing demand at a rate equal to five (5) times the applicable firm power demand charge for that billing month.

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9/1/2008

DATE OF ISSUE January 1, 2002
ISSUED BY [Signature]
Name of Officer

DATE EFFECTIVE 2002
TITLE President
EFFECTIVE

Issued by authority of an Order of the Public Service Commission of KY
in Case No. _____ dated _____

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<u>Brent Kirby</u> 1/1/2002
PURSUANT TO 807 KAR 5.011 SECTION 9 (1)